Appendix B

Revised Non-EGU Budget and Documentation ~~Regarding Corrections to Kentucky'sEGU and Non-EGU Budgets~~

(An electronic version of the NOx SIP Call plan and relevant documents ~~attachments~~ can be found on the Division for Air Quality's web site at: http://www.air.ky.gov/homepage_repository/Public+Hearings.htm.)

Summary of Non-EGU NOx Emissions Budget

Portion of the Non-EGU NOx Emissions Budget	January 31, 2002 NOx SIP Call SIP Revision Submittal (NOx Ozone Season Tons)	September 2005 NOx SIP Call SIP Revision Submittal (NOx Ozone Season Tons)
*Large Boilers/Turbines	179	64
Large Cement Klins	1,091	1,091
Large ICEs	3,083	577
Small/Other Sources	24,397	24,527
Total Non-EGU Emissions	28,750	26,259

*Non-EGU budget that is part of the NOx SIP Call cap and trade program.

Revised Non-EGU Budget Information

Revised Portion of the Non-EGU Budget From Large Stationary Internal Combustion Engines (ICEs)

(Revision Resulting from the Application of a 82% Control on the KYDAQ February 22, 1999 List of ICEs Identified Based on 1997 Emissions)

JANUARY 31, 2002 FINAL NOx SIP CALL SIP SUBMITTAL WITH EPA'S IDENTIFIED LIST OF LARGE INTERNAL COMBUSTION ENGINES (ICEs)

Portion of the Non-EGU Budget from Large Stationary Internal Combustion Engines (ICE) - Controls will be required in Phase II. (Not part of the Trading Program)

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	pod	size	noxce95	noxre95	dnox95	snox95	gf9507	gf9507	noxce07	noxre07	dnox07	dnox07	snox07	snox07	noxce07b	Sept 2001 ky revised non-egu 2007 dbnox (tons)	Sept 2001 ky revised non-egu 2007 sbnox (tons)
21	089	0033	TENNESSEE GAS PIPELINE STATION #200	4922	1B	13	13	20200202	22	L-P2	0	100	1.115	170.595	1.27	1.27	0	100	1.4161	1.4161	216.6557	216.6557	90	1.4161	216.6557
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	706	706	1	20200202	22	L-P2	0	100	1.2988	198.7126	1.27	1.27	0	100	1.6495	1.6495	252.365	252.365	90	1.6495	252.365
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	708	708	1	20200202	22	L-P2	0	100	2.214	338.7354	1.27	1.27	0	100	2.8118	2.8118	430.194	430.194	90	2.8118	430.194
21	111	0223	TEXAS GAS - JEFFERSONTOWN*	4922	001-2	10886	2	20200202	22	L-P2	0	100	2.1318	326.1654	1.27	1.27	0	100	2.7074	2.7074	414.2301	414.2301	90	2.7074	414.2301
21	197	0006	COLUMBIA GULF TRANS CO	4922	041-01	FILL	1	20200202	22	L-P2	0	100	1.655	253.232	1.27	1.27	0	100	2.1019	2.1019	321.6046	321.6046	90	2.1019	321.6046
21	197	0006	COLUMBIA GULF TRANS CO	4922	041-02	FILL	2	20200202	22	L-P2	0	100	1.367	209.091	1.27	1.27	0	100	1.7361	1.7361	265.5456	265.5456	90	1.7361	265.5456
21	197	0006	COLUMBIA GULF TRANS CO	4922	041-03	FILL	3	20200202	22	L-P2	0	100	1.397	213.737	1.27	1.27	0	100	1.7742	1.7742	271.446	271.446	90	1.7742	271.446
21	197	0006	COLUMBIA GULF TRANS CO	4922	041-04	FILL	4	20200202	22	L-P2	0	100	1.739	266.01	1.27	1.27	0	100	2.2085	2.2085	337.8327	337.8327	90	2.2085	337.8327
21	197	0013	TENNESSEE GAS PIPELINE STATION #106	4922	C1C	30	30	20200202	22	L-P2	0	100	1.727	264.231	1.27	1.27	0	100	2.1933	2.1933	335.5734	335.5734	90	2.1933	335.5734
21	217	0034	TENNESSEE GAS PIPELINE STATION #871	4922	3A	3	1	20200202	22	L-P2	0	100	1.22	186.66	1.27	1.27	0	100	1.5494	1.5494	237.0582	237.0582	90	1.5494	237.0582
Total Large ICEs (Not part of the Trading Program) =													15.8646	2427.169			Totals =		20.148	20.148	3082.505	3082.505		20.1482	3082.5053

SEPTEMBER 2005 NOx SIP CALL SIP SUBMITTAL WHICH INCLUDES KYDAQ'S FEBRUARY 22, 1999 IDENTIFIED LIST OF LARGE INTERNAL COMBUSTION ENGINES (ICEs) BASED ON 1997 EMISSIONS**

Portion of the Non-EGU Budget from Large Stationary Internal Combustion Engines (ICE) - Controls will be required in Phase II. (Not part of the Trading Program)

fipsst	fipscnty	plantid	plant	sic	kypointid /(otherid)	kystackid	kysegment /(otherid)	scc	pod	size	noxce95	noxre95	kydnox97	kysnox97	kygf9707	epa gf9507	noxce07	noxre07	dnox07	dnox07	snox07	snox07	noxce07b	Sept 2005 ky revised non-egu 2007 dbnox (tons)	Sept 2005 ky revised non-egu 2007 sbnox (tons)
21	089	0033	TENNESSEE GAS PIPELINE STATION #200	4922	04(1B)	04	13(13)	20200202	22	L-P2	0	100	1.115	170.558	1.23	1.27	0	100	1.3715	1.3715	209.7863	209.7863	82	0.2469	37.7615
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	02(706)	02	1(1)	20200202	22	L-P2	0	100	2.197	336.115	1.23	1.27	0	100	2.7023	2.7023	413.4215	413.4215	82	0.4864	74.4159
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	02(707)	02	2(1)	20200202	22	L-P2	0	100	1.863	285.025	1.23	1.27	0	100	2.2915	2.2915	350.5808	350.5808	82	0.4125	63.1045
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	03(708)	03	1(1)	20200202	22	L-P2	0	100	2.751	420.854	1.23	1.27	0	100	3.3837	3.3837	517.6504	517.6504	82	0.6091	93.1771
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4(041-01	04	1(1)	20200202	22	L-P2	0	100	1.655	253.232	1.23	1.27	0	100	2.0357	2.0357	311.4754	311.4754	82	0.3664	56.0656
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4(041-02	04	2(2)	20200202	22	L-P2	0	100	1.367	209.091	1.23	1.27	0	100	1.6814	1.6814	257.1819	257.1819	82	0.3027	46.2927
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4(041-03	04	3(3)	20200202	22	L-P2	0	100	1.397	213.737	1.23	1.27	0	100	1.7183	1.7183	262.8965	262.8965	82	0.3093	47.3214
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4(041-04	04	4(4)	20200202	22	L-P2	0	100	1.739	266.01	1.23	1.27	0	100	2.139	2.139	327.1923	327.1923	82	0.385	58.8946
21	197	0013	TENNESSEE GAS PIPELINE STATION #106	4922	04(C1C)	04	30(30)	20200202	22	L-P2	0	100	1.727	264.282	1.23	1.27	0	100	2.1242	2.1242	325.0669	325.0669	82	0.3824	58.512
21	217	0034	TENNESSEE GAS PIPELINE STATION #871	4922	04(3A)	04	3(1)	20200202	22	L-P2	0	100	1.220	186.687	1.23	1.27	0	100	1.5006	1.5006	229.625	229.625	82	0.2701	41.3325
Total Large ICEs (Not part of the Trading Program) =													17.031	2605.5910				Totals =	20.948	20.948	3204.8770	3204.8770		3.7708	576.8778

* THE TEXAS GAS - JEFFERSONTOWN UNIT (i.e., 001-2), IDENTIFIED AS LARGE BY EPA, HAS BEEN MOVED TO THE SMALL/OTHER NON-EGU NOX SIP CALL INVENTORY PORTION BASED ON INFORMATION RECEIVED FROM THE LOUISVILLE-METRO AIR POLLUTION CONTROL DISTRICT THAT INDICATES THAT THE UNIT IS < 1 OZONE SEASON TON PER DAY IN 1995 AND 1997.
THE TEXAS GAS JEFFERSONTOWN UNIT IS COMPRISED OF 9 ICEs NONE OF WHICH ARE >= 1 OZONE SEASON TON PER DAY.
1997 EMISSIONS FOR THE TEXAS GAS - JEFFERSONTOWN ICE ARE UTILIZED AND GROWN TO 2007 BASED ON A 1997-2007 GROWTH FACTOR DETERMINED AS INDICATED BELOW.
SEE THE INFORMATION REGARDING THE SMALL/OTHER PORTION OF THE NON-EGU NOX SIP CALL BUDGET.

** APPLIED 82% CONTROL TO KYDAQ'S FEBRUARY 22, 1999, IDENTIFIED LIST OF LARGE ICEs WITH 1997 EMISSIONS THAT ARE GROWN WITH A 1997-2007 EMISSIONS FACTOR THAT WAS DETERMINED BASED ON AN EPA 1995-2007 EMISSION FACTOR AS FOLLOWS PER A JULY 12, 2005, CONFERENCE CALL WITH EPA:
10 YEARS/12 YEARS * 27% + 1 = 1.225 ROUNDED TO BE 1.23.
THE 1997-2007 GROWTH FACTOR WAS UTILIZED INSTEAD OF 1.27 FOR KYDAQ DATA FOR SIC 4922.
EPA'S LIST OF LARGE ICEs INCLUDED 1995 EMISSIONS FOR ANR PIPELINE UNITS 02 01 AND 03 01 AND EXCLUDED UNIT 02 02 AS BEING LARGE,
BUT IDENTIFIED UNIT 02 02 AS BEING SMALL IN THE SMALL/OTHER PORTION OF THE NON-EGU INVENTORY.
KYDAQ HAS REPLACED THE 1995 EMISSIONS FOR 02 01, 02 02, AND 03 01 WITH 1997 EMISSIONS AND IDENTIFIED UNIT 02 02 AS A LARGE ICE BASED ON KYDAQ 1997 DATA.
KYDAQ UTILIZED 1997 EMISSIONS FOR ICEs SINCE THE KYDAQ 1997 EMISSIONS INVENTORY WAS CONSIDERED A MORE COMPREHENSIVE INVENTORY THAN 1995.
THE SEPTEMBER 2005 REVISED LARGE ICE BUDGET UTILIZES THE KYDAQ IDENTIFIED LIST OF LARGE ICEs AND KYDAQ 1997 EMISSIONS SUBMITTED TO EPA IN FEBRUARY 22, 1999, NOX SIP CALL COMMENTS.

JANUARY 31, 2002 FINAL NOx SIP CALL SIP SUBMITTAL WITH EPA'S IDENTIFIED LIST OF LARGE INTERNAL CO

Portion of the Non-EGU Budget from Large Stationary Internal Combustion Engines (ICE) - Controls will be requir

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	
21	089	0033	TENNESSEE GAS PIPELINE STATION #200	4922	1B	13	13	20200202	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	706	706	1	20200202	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	708	708	1	20200202	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	111	0223	TEXAS GAS - JEFFERSONTOWN*	4922	001-2	10886	2	20200202	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	197	0006	COLUMBIA GULF TRANS CO	4922	041-01	FILL	1	20200202	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	197	0006	COLUMBIA GULF TRANS CO	4922	041-02	FILL	2	20200202	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	197	0006	COLUMBIA GULF TRANS CO	4922	041-03	FILL	3	20200202	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	197	0006	COLUMBIA GULF TRANS CO	4922	041-04	FILL	4	20200202	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	197	0013	TENNESSEE GAS PIPELINE STATION #106	4922	C1C	30	30	20200202	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	217	0034	TENNESSEE GAS PIPELINE STATION #871	4922	3A	3	1	20200202	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM

Total Large ICEs (Not part of the Trading Program) = NO CONTROLS.

SEPTEMBER 2005 NOx SIP CALL SIP SUBMITTAL WHICH INCLUDES KYDAQ'S FEBRUARY 22, 1999 IDENTIFIED L

Portion of the Non-EGU Budget from Large Stationary Internal Combustion Engines (ICE) - Controls will be requir 1997 EMISSIONS ARE PROVIDED FOR ALL LARGE ICE EMISSIONS WITH AN UPDATED ICE 1997 TO 2007 GROWTH FACTOR OF 1.225 (I.E., 1.23) PER A JULY 12, 2005, CONFERENCE CALL WITH EPA.

fipsst	fipscnty	plantid	plant	sic	kypointid /(otherid)	kystackid	kysegment /(otherid)	scc	
21	089	0033	TENNESSEE GAS PIPELINE STATION #200	4922	04(1B)	04	13(13)	20200202	APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, EPA CONFERENCE CALL.
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	02(706)	02	1(1)	20200202	CHANGED EMISSIONS--APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, EPA CALL.
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	02(707)	02	2(1)	20200202	CHANGED EMISSIONS-REFLECT A LARGE ICE-APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs & 1997 EMISSIONS PER A JULY 12 EPA CALL.
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	03(708)	03	1(1)	20200202	CHANGED EMISSIONS--APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, EPA CALL.
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4(041-01	04	1(1)	20200202	APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, EPA CONFERENCE CALL.
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4(041-02	04	2(2)	20200202	APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, CONFERENCE CALL WITH EPA.
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4(041-03	04	3(3)	20200202	APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, CONFERENCE CALL WITH EPA.
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4(041-04	04	4(4)	20200202	APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, CONFERENCE CALL WITH EPA.
21	197	0013	TENNESSEE GAS PIPELINE STATION #106	4922	04(C1C)	04	30(30)	20200202	APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, CONFERENCE CALL WITH EPA.
21	217	0034	TENNESSEE GAS PIPELINE STATION #871	4922	04(3A)	04	3(1)	20200202	APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, CONFERENCE CALL WITH EPA.

Total Large ICEs (Not part of the Trading Program) = TOTAL EMISSIONS CHANGED--APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs & KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, EPA CALL.

PER THE JULY 12 EPA CALL, A 1997 TO 2007 GROWTH FACTOR WAS DETERMINED BY PRORATING THE EPA 1995-2007 GROWTH FACTOR AS FOLLOWS:

* THE TEXAS GAS - JEFFERSONTOWN UNIT (i.e., 001-2), IDENTIFIED AS LARGE BY EPA, HAS BEEN MOVED TO 10 YEARS/12 YEARS * 27% + 1 = 1.225 ROUNDED TO BE 1.23. THIS GROWTH FACTOR WAS UTILIZED INSTEAD OF 1.27 FOR ALL ICEs (i.e., SIC 4922).
INFORMATION RECEIVED FROM THE LOUISVILLE-METRO AIR POLLUTION CONTROL DISTRICT THAT INDICAT
THE TEXAS GAS JEFFERSONTOWN UNIT IS COMPRISED OF 9 ICEs NONE OF WHICH ARE >= 1 OZONE SEASO
1997 EMISSIONS FOR THE TEXAS GAS - JEFFERSONTOWN ICE ARE UTILIZED AND GROWN TO 2007 BASED (
SEE THE INFORMATION REGARDING THE SMALL/OTHER PORTION OF THE NON-EGU NOX SIP CALL BUDGET

** APPLIED 82% CONTROL TO KYDAQ'S FEBRUARY 22, 1999, IDENTIFIED LIST OF LARGE ICEs WITH 1997 EMIS
DETERMINED BASED ON AN EPA 1995-2007 EMISSION FACTOR AS FOLLOWS PER A JULY 12, 2005, CONFERI
10 YEARS/12 YEARS * 27% + 1 = 1.225 ROUNDED TO BE 1.23.
THE 1997-2007 GROWTH FACTOR WAS UTILIZED INSTEAD OF 1.27 FOR KYDAQ DATA FOR SIC 4922.
EPA'S LIST OF LARGE ICEs INCLUDED 1995 EMISSIONS FOR ANR PIPELINE UNITS 02 01 AND 03 01 AND EXCL
BUT IDENTIFIED UNIT 02 02 AS BEING SMALL IN THE SMALL/OTHER PORTION OF THE NON-EGU INVENTORY.
KYDAQ HAS REPLACED THE 1995 EMISSIONS FOR 02 01, 02 02, AND 03 01 WITH 1997 EMISSIONS AND IDENTI
KYDAQ UTILIZED 1997 EMISSIONS FOR ICEs SINCE THE KYDAQ 1997 EMISSIONS INVENTORY WAS CONSIDEI
THAN 1995.
THE SEPTEMBER 2005 REVISED LARGE ICE BUDGET UTILIZES THE KYDAQ IDENTIFIED LIST OF LARGE ICEs

Revised Portion of the Non-EGU Budget From Large Non-EGU Boilers/Turbines

(Revision Resulting From the Removal of FCCU CO Boilers From the Large Boiler/Turbine Portion to the Small/Other Portion of the Non-EGU Budget)

JANUARY 31, 2002 FINAL NOx SIP CALL SIP SUBMITTAL WITH FCCU CO BOILERS PART OF THE LARGE NON-EGU BOILER PORTION OF THE NOX SIP CALL BUDGET

Portion of the Non-EGU Budget from Large Boilers/Turbines (>=250 MMBTU/hr) that are part of the Trading Program

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	pod	size	boilcap	noxce95	noxre95	dnox95	snox95	kygf9507	gf9507	noxce07	noxre07	dnox07	dnox07	snox07	snox07	noxce07b	Sept 2001 ky revised non-egu 2007 dbnox (tons)	Sept 2001 ky revised non-egu 2007 sbnox (tons)
21	007	0002	WESTVACO CORP	2621	001	FILL	1	10200601	17	L	325	0	100	0.289	44.228	1.59	1.59	0	100	0.4595	0.4595	70.3225	70.3225	60	0.1838	28.129
21	007	0002	WESTVACO CORP	2621	001	FILL	2	10200501	17	L	325	0	100	0	0	1.59	1.59	0	100	0	0	0	0	60	0	0
21	007	0002	WESTVACO CORP	2621	002	FILL	1	10200601	17	L	325	0	100	0.111	16.958	1.59	1.59	0	100	0.1765	0.1765	26.9632	26.9632	60	0.0706	10.7853
21	007	0002	WESTVACO CORP	2621	002	FILL	2	10200501	17	L	325	0	100	0	0	1.59	1.59	0	100	0	0	0	0	60	0	0
21	019	0004	ASHLAND OIL INC	2911	061	FILL	1	10200401	41	L	270	0	100	0	0	1.19	1.19	0	100	0	0	0	0	60	0	0
21	019	0004	ASHLAND OIL INC	2911	061	FILL	2	10200701	41	L	270	0	100	0.334	51.175	1.19	1.19	0	100	0.3975	0.3975	60.8983	60.8983	60	0.159	24.3593
21	127	0003	KENTUCKY POWER CO	4911	004	FILL	1	10200501	16	L	578	0	100	0.005	0.804	1.27	1.27	0	100	0.0064	0.0064	1.0211	1.0211	60	0.0025	0.4084
21	019	0004	ASHLAND OIL INC*	2911	064	FILL	2	10200401	78	L	327	0	100	0	0	1.19	1.19	0	100	0	0	0	0	60	0	0
21	019	0004	ASHLAND OIL INC*	2911	064	FILL	3	10200601	78	L	327	0	100	0.852	130.43	1.19	1.19	0	100	1.0139	1.0139	155.2105	155.2105	60	0.4056	62.0842
21	019	0004	ASHLAND OIL INC*	2911	08C	FILL	3	10200604	78	L	0	0	100	0.724	110.79	1.19	1.19	0	100	0.8616	0.8616	131.8353	131.8353	60	0.3446	52.7341
21	177	0006	TVA	4911	027	FILL	1	10200501	16	L	640	0	100	0.005	0.7	1.27	1.27	0	100	0.0064	0.0064	0.889	0.889	60	0.0025	0.3556
Total Large Non-EGUs (part of the Trading Program) =																		**Totals =**							**1.1686**	**178.8559**

SEPTEMBER 2005 NOx SIP CALL SIP SUBMITTAL REMOVING FCCU CO BOILERS FROM THE LARGE NON-EGU BOILER PORTION OF THE NOX SIP CALL BUDGET*

Portion of the Non-EGU Budget from Large Boilers/Turbines (>=250 MMBTU/hr) that are part of the Trading Program

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	pod	size	boilcap	noxce95	noxre95	dnox95	snox95	kygf9707	epa gf9507	noxce07	noxre07	dnox07	dnox07	snox07	snox07	noxce07b	Sept 2005 ky revised non-egu 2007 dbnox (tons)	Sept 2005 ky revised non-egu 2007 sbnox (tons)
21	007	0002	WESTVACO CORP	2621	001	FILL	1	10200601	17	L	325	0	100	0.289	44.228	1.59	1.59	0	100	0.4595	0.4595	70.3225	70.3225	60	0.1838	28.129
21	007	0002	WESTVACO CORP	2621	001	FILL	2	10200501	17	L	325	0	100	0	0	1.59	1.59	0	100	0	0	0	0	60	0	0
21	007	0002	WESTVACO CORP	2621	002	FILL	1	10200601	17	L	325	0	100	0.111	16.958	1.59	1.59	0	100	0.1765	0.1765	26.9632	26.9632	60	0.0706	10.7853
21	007	0002	WESTVACO CORP	2621	002	FILL	2	10200501	17	L	325	0	100	0	0	1.59	1.59	0	100	0	0	0	0	60	0	0
21	019	0004	ASHLAND OIL INC	2911	061	FILL	1	10200401	41	L	270	0	100	0	0	1.19	1.19	0	100	0	0	0	0	60	0	0
21	019	0004	ASHLAND OIL INC	2911	061	FILL	2	10200701	41	L	270	0	100	0.334	51.175	1.19	1.19	0	100	0.3975	0.3975	60.8983	60.8983	60	0.159	24.3593
21	127	0003	KENTUCKY POWER CO	4911	004	FILL	1	10200501	16	L	578	0	100	0.005	0.804	1.27	1.27	0	100	0.0064	0.0064	1.0211	1.0211	60	0.0025	0.4084
21	177	0006	TVA	4911	027	FILL	1	10200501	16	L	640	0	100	0.005	0.7	1.27	1.27	0	100	0.0064	0.0064	0.889	0.889	60	0.0025	0.3556
Total Large Non-EGUs (part of the Trading Program) =																		**Totals =**							**0.4184**	**64.0376**

***PER EPA'S JANUARY 23, 2004, POSITION, THE MARATHON ASHLAND PETROLEUM FCCU CO BOILERS (i.e., UNITS 64 AND 8C NORTH AND SOUTH) HAVE BEEN MOVED FROM THE LARGE NON-EGU BOILER PORTION INTO THE SMALL/OTHER PORTION OF THE NON-EGU NOX SIP CALL BUDGET WITHOUT CONTROLS. SEE THE SMALL/OTHER PORTION OF THE NON-EGU NOX SIP CALL BUDGET AND EPA'S JANUARY 23, 2004, FCCU POSITION.**

JANUARY 31, 2002 FINAL NOx SIP CALL SIP SUBMITTAL WITH FCCU CO BOILERS PART OI

Portion of the Non-EGU Budget from Large Boilers/Turbines (>=250 MMBTU/hr) that are part

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	
21	007	0002	WESTVACO CORP	2621	001	FILL	1	10200601	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	007	0002	WESTVACO CORP	2621	001	FILL	2	10200501	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	007	0002	WESTVACO CORP	2621	002	FILL	1	10200601	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	007	0002	WESTVACO CORP	2621	002	FILL	2	10200501	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	2911	061	FILL	1	10200401	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	2911	061	FILL	2	10200701	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	127	0003	KENTUCKY POWER CO	4911	004	FILL	1	10200501	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC*	2911	064	FILL	2	10200401	APPLIED 60% CONTROL,UNIT OMITTED BY EPA - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC*	2911	064	FILL	3	10200601	APPLIED 60% CONTROL,UNIT OMITTED BY EPA - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC*	2911	08C	FILL	3	10200604	APPLIED 60% CONTROL,UNIT OMITTED BY EPA - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	177	0006	TVA	4911	027	FILL	1	10200501	UNIT WAS DEMOLISHED IN OCT 1995-DOCUMENTATION PROVIDED IN KY FEB. 22, 1999, NOX SIP CALL COMMMENTS (APPENDIX A) & DOCUMENTED IN A KY MAY 2, 2000, SUBMITTAL TO GREG STELLA, EPA

Total Large Non-EGUs (part of the Trading Program) =

SEPTEMBER 2005 NOx SIP CALL SIP SUBMITTAL REMOVING FCCU CO BOILERS FROM TH

Portion of the Non-EGU Budget from Large Boilers/Turbines (>=250 MMBTU/hr) that are part

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	
21	007	0002	WESTVACO CORP	2621	001	FILL	1	10200601	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	007	0002	WESTVACO CORP	2621	001	FILL	2	10200501	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	007	0002	WESTVACO CORP	2621	002	FILL	1	10200601	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	007	0002	WESTVACO CORP	2621	002	FILL	2	10200501	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	2911	061	FILL	1	10200401	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	2911	061	FILL	2	10200701	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	127	0003	KENTUCKY POWER CO	4911	004	FILL	1	10200501	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	177	0006	TVA	4911	027	FILL	1	10200501	UNIT WAS DEMOLISHED IN OCT 1995-DOCUMENTATION PROVIDED IN KY FEB. 22, 1999, NOX SIP CALL COMMMENTS (APPENDIX A) & DOCUMENTED IN A KY MAY 2, 2000, MAY 2, 2000, SUBMITTAL TO GREG STELLA, EPA.

Total Large Non-EGUs (part of the Trading Program) =

BUDGET CHANGED PER EPA'S JANUARY 23, 2004, POSITON THAT FCCU CO BOILERS CONTROL UNDER THE NOX SIP CALL IS OPTIONAL AND NOT SUBJECT TO CONTROL. FCC CO BOILERS HAVE BEEN MOVED TO THE SMALL NON-EGU PORTION OF THE BUDGET ABSENT CONTROLS.

***PER EPA'S JANUARY 23, 2004, POSITION, THE MARATHON ASHLAND PETROLEUM FCCU THE NON-EGU NOX SIP CALL BUDGET WITHOUT CONTROLS. SEE THE SMALL/OTHER PC**

January 31, 2002 Revised Portion of the Non-EGU Budget From Small/Other Sources

JANUARY 31, 2002 REVISED KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	pod	size	boilcap	noxce95	noxre95	dnox95	snox95	gf9507	gf9507	noxce07	noxre07	noxce07b	Sept. 2001 ky revised non-egu 2007 dbnox(tons)	Sept. 2001 ky revised non-egu 2007 sbnox(tons)
Portion of the Non-EGU Budget from Small/Other Sources (Size = S & N) which have no control or reduction requirements. (Not part of the Trading Program)																gf9507	gf9507					
21	019	0004	ASHLAND OIL INC	2911	064	FILL	2	10200401	78	L	327	0	100	0	0	1.19	1.19	0	100	0	0.0000	0.0000
21	019	0004	ASHLAND OIL INC	2911	064	FILL	3	10200601	78	L	327	0	100	0.852	130.429	1.19	1.19	0	100	0	0.0000	0.0000
21	019	0004	ASHLAND OIL INC	2911	08C	FILL	3	10200604	78	L	0	0	100	0.724	110.786	1.19	1.19	0	100	0	0.0000	0.0000
																					0.0000	**0.0000**
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	1	20200202	22	L	93	0	100	0.15	22.95	1.27	1.27	0	100	0	0.0000	0.0000
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-1	10887	1	20200201	24	S	93	0	100	0.7825	119.7225	1.27	1.27	0	100	0	0.9938	152.0476
																					0.9938	**152.0476**
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	707	707	1	20200202	22	S	39	0	100	0.9703	148.4513	1.27	1.27	0	100	0	1.2323	188.5332
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	002	FILL	1	20200201	24	S	0	0	100	0.995	152.159	1.27	1.27	0	100	0	1.2637	193.2419
21	071	0138	KENTUCKY W.VA GAS COMPANY	4922	002	FILL	1	49090023	0	N	0	0	100	0.001	0.208	1.27	1.27	0	100	0	0.0013	0.2642
21	119	0030	KY WEST VIRGINIA GAS CO	4922	003	FILL	1	39990024	0	N	0	0	100	0.002	0.265	1.27	1.27	0	100	0	0.0025	0.3366
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	001	FILL	1	49090023	0	N	0	0	100	0	0.007	1.27	1.27	0	100	0	0	0.0089
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	002	FILL	1	49090023	0	N	0	0	100	0.0001	0.015	1.27	1.27	0	100	0	0.0001	0.0191
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	005	FILL	1	39999997	0	N	0	0	100	0.002	0.36	1.27	1.27	0	100	0	0.0025	0.4572
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	006	FILL	1	39999997	0	N	0	0	100	0.002	0.297	1.27	1.27	0	100	0	0.0025	0.3772
21	133	0098	KY W VIRGINIA GAS CO LLC	4922	003	FILL	1	39990024	0	N	0	0	100	0	0	1.27	1.27	0	100	0	0	0
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	006	FILL	1	49090023	0	N	0	0	100	0.0004	0.06	1.27	1.27	0	100	0	0.0005	0.0762
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	007	FILL	1	49090023	0	N	0	0	100	0.0002	0.029	1.27	1.27	0	100	0	0.0003	0.0368
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	008	FILL	1	39999997	0	N	13	0	100	0	0	1.27	1.27	0	100	0	0	0
21	177	0073	TEXAS GAS - MIDLAND II	4922	002	FILL	1	39999992	0	N	0	0	100	0.0001	0.011	1.27	1.27	0	100	0	0.0001	0.014
21	195	0250	COLUMBIA GAS TRANS CORP	4922	007	FILL	1	39999997	0	N	0	0	100	0.0004	0.057	1.27	1.27	0	100	0	0.0005	0.0724
21	011	0004	TEXAS EASTERN - OWINGSVILLE	4922	001-01	1	1	20200201	24	S	64	0	100	0.4187	64.0611	1.27	1.27	0	100	0	0.5317	81.3576
21	011	0004	TEXAS EASTERN - OWINGSVILLE	4922	001-02	2	1	20200201	24	S	64	0	100	0.0444	6.7932	1.27	1.27	0	100	0	0.0564	8.6274
21	011	0004	TEXAS EASTERN - OWINGSVILLE	4922	001-03	3	1	20200201	24	S	64	0	100	0.0986	15.0858	1.27	1.27	0	100	0	0.1252	19.159
21	011	0004	TEXAS EASTERN - OWINGSVILLE	4922	001-04	4	1	20200201	24	S	64	0	100	0.0632	9.6696	1.27	1.27	0	100	0	0.0803	12.2804
21	011	0004	TEXAS EASTERN - OWINGSVILLE	4922	002	1	1	20200201	24	S	152	0	100	1.0081	154.2393	1.27	1.27	0	100	0	1.2803	195.8839
21	019	0106	NNESSEE GAS PIPELINE STATION #	4922	B1C	1	1	20200202	22	S	0	0	100	0.231	35.343	1.27	1.27	0	100	0	0.2934	44.8856
21	019	0106	NNESSEE GAS PIPELINE STATION #	4922	B2C	2	1	20200202	22	S	0	0	100	0.336	51.408	1.27	1.27	0	100	0	0.4267	65.2882
21	019	0106	NNESSEE GAS PIPELINE STATION #	4922	B3C	3	1	20200202	22	S	0	0	100	0.156	23.868	1.27	1.27	0	100	0	0.1981	30.3124
21	019	0106	NNESSEE GAS PIPELINE STATION #	4922	B4C	4	1	20200202	22	S	0	0	100	0.081	12.393	1.27	1.27	0	100	0	0.1029	15.7391
21	019	0106	NNESSEE GAS PIPELINE STATION #	4922	B5C	5	1	20200202	22	S	0	0	100	0.174	26.622	1.27	1.27	0	100	0	0.221	33.8099
21	019	0106	NNESSEE GAS PIPELINE STATION #	4922	B6C	6	1	20200202	22	S	0	0	100	0.201	30.753	1.27	1.27	0	100	0	0.2553	39.0563
21	019	0106	NNESSEE GAS PIPELINE STATION #	4922	B7C	7	1	20200202	22	S	0	0	100	0.218	33.354	1.27	1.27	0	100	0	0.2769	42.3596
21	027	0022	TEXAS GAS - HARDINSBURG	4922	001-01	FILL	1	20200202	22	S	119	0	100	0.039	5.899	1.27	1.27	0	100	0	0.0495	7.4917
21	027	0022	TEXAS GAS - HARDINSBURG	4922	001-02	FILL	2	20200202	22	S	119	0	100	0.028	4.214	1.27	1.27	0	100	0	0.0356	5.3518
21	027	0022	TEXAS GAS - HARDINSBURG	4922	001-03	FILL	3	20200202	22	S	119	0	100	0.105	16.012	1.27	1.27	0	100	0	0.1334	20.3352
21	027	0022	TEXAS GAS - HARDINSBURG	4922	001-04	FILL	4	20200202	22	S	119	0	100	0.121	18.54	1.27	1.27	0	100	0	0.1537	23.5458
21	027	0022	TEXAS GAS - HARDINSBURG	4922	001-05	FILL	5	20200202	22	S	119	0	100	0.058	8.849	1.27	1.27	0	100	0	0.0737	11.2382
21	027	0022	TEXAS GAS - HARDINSBURG	4922	001-06	FILL	6	20200202	22	S	119	0	100	0.113	17.276	1.27	1.27	0	100	0	0.1435	21.9405
21	027	0022	TEXAS GAS - HARDINSBURG	4922	001-07	FILL	7	20200202	22	S	119	0	100	0.191	29.156	1.27	1.27	0	100	0	0.2426	37.0281
21	027	0022	TEXAS GAS - HARDINSBURG	4922	002-01	FILL	1	20200201	24	S	0	0	100	0.054	8.3	1.27	1.27	0	100	0	0.0686	10.541
21	027	0022	TEXAS GAS - HARDINSBURG	4922	002-02	FILL	2	20200201	24	S	0	0	100	0.148	22.646	1.27	1.27	0	100	0	0.188	28.7604
21	027	0022	TEXAS GAS - HARDINSBURG	4922	002-03	FILL	3	20200201	24	S	0	0	100	0.057	8.68	1.27	1.27	0	100	0	0.0724	11.0236
21	045	0021	COLUMBIA GULF TRANS CO	4922	012-01	FILL	1	20200202	22	S	20	0	100	0.471	72.009	1.27	1.27	0	100	0	0.5982	91.4514
21	045	0021	COLUMBIA GULF TRANS CO	4922	012-02	FILL	2	20200202	22	S	20	0	100	0.483	73.92	1.27	1.27	0	100	0	0.6134	93.8784
21	045	0021	COLUMBIA GULF TRANS CO	4922	012-03	FILL	3	20200202	22	S	20	0	100	0.425	64.999	1.27	1.27	0	100	0	0.5398	82.5487
21	045	0021	COLUMBIA GULF TRANS CO	4922	012-04	FILL	4	20200202	22	S	20	0	100	0.317	48.431	1.27	1.27	0	100	0	0.4026	61.5074
21	045	0021	COLUMBIA GULF TRANS CO	4922	012-05	FILL	5	20200202	22	S	20	0	100	0.441	67.548	1.27	1.27	0	100	0	0.5601	85.786
21	045	0021	COLUMBIA GULF TRANS CO	4922	012-06	FILL	6	20200202	22	S	20	0	100	0.396	60.538	1.27	1.27	0	100	0	0.5029	76.8833
21	045	0021	COLUMBIA GULF TRANS CO	4922	012-07	FILL	7	20200202	22	S	20	0	100	0.55	84.116	1.27	1.27	0	100	0	0.6985	106.8273
21	045	0021	COLUMBIA GULF TRANS CO	4922	012-09	FILL	1	20200201	24	S	128	0	100	0.047	7.174	1.27	1.27	0	100	0	0.0597	9.111
21	045	0021	COLUMBIA GULF TRANS CO	4922	012-10	FILL	2	20200201	24	S	154	0	100	0.599	91.696	1.27	1.27	0	100	0	0.7607	116.4539
21	071	0138	KENTUCKY W.VA GAS COMPANY	4922	001-01	FILL	1	20200202	22	S	0	0	100	0.566	86.632	1.27	1.27	0	100	0	0.7188	110.0226
21	071	0138	KENTUCKY W.VA GAS COMPANY	4922	001-02	FILL	2	20200202	22	S	0	0	100	0.763	116.664	1.27	1.27	0	100	0	0.969	148.1633
21	071	0142	KY W VIRGINIA GAS COMPANY	4922	001	FILL	1	20200201	24	S	0	0	100	0.226	34.624	1.27	1.27	0	100	0	0.287	43.9725
21	071	0142	KY W VIRGINIA GAS COMPANY	4922	002	FILL	2	10300603	17	S	1	0	100	0.002	0.271	1.27	1.27	0	100	0	0.0025	0.3442
21	071	0144	KY WV GAS CO	4922	001	FILL	1	20200201	24	S	0	0	100	0.02	3.118	1.27	1.27	0	100	0	0.0254	3.9599
21	071	0144	KY WV GAS CO	4922	002	FILL	1	20200202	22	S	0	0	100	0	0	1.27	1.27	0	100	0	0	0
21	071	0151	COLUMBIA GAS TRANS CORP	4922	001	FILL	1	10200602	17	S	11	0	100	0.001	0.087	1.27	1.27	0	100	0	0.0013	0.1105
21	071	0151	COLUMBIA GAS TRANS CORP	4922	004-01	FILL	1	20200202	22	S	11	0	100	0.139	21.248	1.27	1.27	0	100	0	0.1765	26.985
21	071	0151	COLUMBIA GAS TRANS CORP	4922	004-02	FILL	2	20200202	22	S	11	0	100	0.127	19.4	1.27	1.27	0	100	0	0.1613	24.638
21	071	0151	COLUMBIA GAS TRANS CORP	4922	004-03	FILL	3	20200202	22	S	11	0	100	0.129	19.708	1.27	1.27	0	100	0	0.1638	25.0292
21	071	0151	COLUMBIA GAS TRANS CORP	4922	004-04	FILL	4	20200202	22	S	11	0	100	0.091	13.857	1.27	1.27	0	100	0	0.1156	17.5984
21	071	0151	COLUMBIA GAS TRANS CORP	4922	004-05	FILL	5	20200202	22	S	11	0	100	0.121	18.476	1.27	1.27	0	100	0	0.1537	23.4645
21	071	0151	COLUMBIA GAS TRANS CORP	4922	004-06	FILL	6	20200202	22	S	11	0	100	0.127	19.4	1.27	1.27	0	100	0	0.1613	24.638
21	071	0151	COLUMBIA GAS TRANS CORP	4922	004-07	FILL	7	20200202	22	S	11	0	100	0.093	14.165	1.27	1.27	0	100	0	0.1181	17.9896
21	071	0151	COLUMBIA GAS TRANS CORP	4922	004-08	FILL	8	20200202	22	S	11	0	100	0.135	20.632	1.27	1.27	0	100	0	0.1715	26.2026
21	071	0151	COLUMBIA GAS TRANS CORP	4922	004-09	FILL	9	20200202	22	S	11	0	100	0.127	19.4	1.27	1.27	0	100	0	0.1613	24.638
21	079	0010	TEXAS-OHIO PIPELINE, INC	4922	001	FILL	1	20300201	22	S	0	0	100	0.0001	0.02	1.27	1.27	0	100	0	0.0001	0.0254
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	10A	10	1	20200202	22	S	0	0	100	0.589	90.117	1.27	1.27	0	100	0	0.748	114.4486
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	11A	11	11	20200202	22	S	0	0	100	0.589	90.117	1.27	1.27	0	100	0	0.748	114.4486
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	12A	12	12	20200202	22	S	0	0	100	0.611	93.483	1.27	1.27	0	100	0	0.776	118.7234
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	1A	1	1	20200202	22	S	0	0	100	0.429	65.637	1.27	1.27	0	100	0	0.5448	83.359

JANUARY 31, 2002 REVISED KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	pod	size	boilcap	noxce95	noxre95	dnox95	snox95	gf9507	gf9507	noxce07	noxre07	noxce07b	Sept. 2001 ky revised non-egu 2007 dbnox(tons)	Sept. 2001 ky revised non-egu 2007 sbnox(tons)
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	2A	2	1	20200202	22	S	0	0	100	0.506	77.418	1.27	1.27	0	100	0	0.6426	98.3209
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	3A	3	1	20200202	22	S	0	0	100	0.523	80.019	1.27	1.27	0	100	0	0.6642	101.6241
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	4A	4	1	20200202	22	S	0	0	100	0.556	85.068	1.27	1.27	0	100	0	0.7061	108.0364
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	5A	5	1	20200202	22	S	0	0	100	0.572	87.516	1.27	1.27	0	100	0	0.7264	111.1453
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	6A	6	1	20200202	22	S	0	0	100	0.578	88.434	1.27	1.27	0	100	0	0.7341	112.3112
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	7A	7	10	20200202	22	S	0	0	100	0.578	88.434	1.27	1.27	0	100	0	0.7341	112.3112
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	8A	8	1	20200202	22	S	0	0	100	0.583	89.199	1.27	1.27	0	100	0	0.7404	113.2827
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	9A	9	1	20200202	22	S	0	0	100	0.583	89.199	1.27	1.27	0	100	0	0.7404	113.2827
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	A1A	14	14	20200202	22	S	0	0	100	0.057	8.721	1.27	1.27	0	100	0	0.0724	11.0757
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	A2A	15	16	20200202	22	S	0	0	100	0.06	9.18	1.27	1.27	0	100	0	0.0762	11.6586
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	A3A	16	15	20200202	22	S	0	0	100	0.064	9.792	1.27	1.27	0	100	0	0.0813	12.4358
21	101	0124	TEXAS GAS - DIXIE	4922	001-01	FILL	1	20200202	22	S	0	0	100	0.002	0.329	1.27	1.27	0	100	0	0.0025	0.4178
21	101	0124	TEXAS GAS - DIXIE	4922	001-02	FILL	2	20200202	22	S	0	0	100	0.009	1.314	1.27	1.27	0	100	0	0.0114	1.6688
21	101	0124	TEXAS GAS - DIXIE	4922	001-03	FILL	3	20200202	22	S	0	0	100	0.006	0.986	1.27	1.27	0	100	0	0.0076	1.2522
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	0001	1	1	10200603	17	S	2	0	100	0.001	0.153	1.27	1.27	0	100	0	0.0013	0.1943
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	701	701	1	20200202	22	S	18	0	100	0.4071	62.2894	1.27	1.27	0	100	0	0.517	79.1075
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	702	702	1	20200202	22	S	18	0	100	0.6459	98.82	1.27	1.27	0	100	0	0.8203	125.5014
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	703	703	1	20200202	22	S	18	0	100	0.4872	74.5393	1.27	1.27	0	100	0	0.6187	94.6649
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	704	704	1	20200202	22	S	18	0	100	0.4537	69.4215	1.27	1.27	0	100	0	0.5762	88.1653
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	705	705	1	20200202	22	S	18	0	100	0.383	58.5948	1.27	1.27	0	100	0	0.4864	74.4154
21	119	0030	KY WEST VIRGINIA GAS CO	4922	001-01	FILL	1	20200202	22	S	0	0	100	0.104	15.882	1.27	1.27	0	100	0	0.1321	20.1701
21	119	0030	KY WEST VIRGINIA GAS CO	4922	001-02	FILL	2	20200202	22	S	0	0	100	0.491	75.081	1.27	1.27	0	100	0	0.6236	95.3529
21	119	0030	KY WEST VIRGINIA GAS CO	4922	002	FILL	1	20200202	22	S	0	0	100	0.06	9.241	1.27	1.27	0	100	0	0.0762	11.7361
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	003-01	FILL	1	20200202	22	S	0	0	100	0.011	1.693	1.27	1.27	0	100	0	0.014	2.1501
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	003-02	FILL	2	20200202	22	S	0	0	100	0.016	2.49	1.27	1.27	0	100	0	0.0203	3.1623
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	003-03	FILL	3	20200202	22	S	0	0	100	0.013	1.992	1.27	1.27	0	100	0	0.0165	2.5298
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	004-01	FILL	1	20200202	22	S	0	0	100	0.009	1.369	1.27	1.27	0	100	0	0.0114	1.7386
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	004-02	FILL	2	20200202	22	S	0	0	100	0.008	1.232	1.27	1.27	0	100	0	0.0102	1.5646
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	004-03	FILL	3	20200202	22	S	0	0	100	0.008	1.232	1.27	1.27	0	100	0	0.0102	1.5646
21	133	0098	KY W VIRGINIA GAS CO LLC	4922	001	FILL	1	20200202	22	S	0	0	100	0.313	47.821	1.27	1.27	0	100	0	0.3975	60.7327
21	133	0098	KY W VIRGINIA GAS CO LLC	4922	002	FILL	1	20200202	22	S	0	0	100	0.038	5.775	1.27	1.27	0	100	0	0.0483	7.3343
21	137	0008	TEXAS EASTERN - DANVILLE	4922	001-01	1	1	20200252	22	S	0	0	100	0.8582	131.3046	1.27	1.27	0	100	0	1.0899	166.7568
21	137	0008	TEXAS EASTERN - DANVILLE	4922	001-02	2	1	20200252	22	S	0	0	100	0.7773	118.9269	1.27	1.27	0	100	0	0.9872	151.0372
21	137	0008	TEXAS EASTERN - DANVILLE	4922	001-03	3	1	20200252	22	S	0	0	100	0.5224	79.9272	1.27	1.27	0	100	0	0.6634	101.5075
21	137	0008	TEXAS EASTERN - DANVILLE	4922	001-04	4	1	20200252	22	S	0	0	100	0.5911	90.4383	1.27	1.27	0	100	0	0.7507	114.8566
21	137	0008	TEXAS EASTERN - DANVILLE	4922	001-05	5	1	20200252	22	S	0	0	100	0.5886	90.0558	1.27	1.27	0	100	0	0.7475	114.3709
21	137	0008	TEXAS EASTERN - DANVILLE	4922	001-06	6	1	20200252	22	S	0	0	100	0.4979	76.1787	1.27	1.27	0	100	0	0.6323	96.7469
21	137	0008	TEXAS EASTERN - DANVILLE	4922	001-07	7	1	20200252	22	S	0	0	100	0.6643	101.6379	1.27	1.27	0	100	0	0.8437	129.0801
21	137	0008	TEXAS EASTERN - DANVILLE	4922	002-01	1	1	20200252	22	S	0	0	100	0.2967	45.3951	1.27	1.27	0	100	0	0.3768	57.6518
21	137	0008	TEXAS EASTERN - DANVILLE	4922	002-02	2	1	20200252	22	S	0	0	100	0.2649	40.5297	1.27	1.27	0	100	0	0.3364	51.4727
21	137	0008	TEXAS EASTERN - DANVILLE	4922	002-03	3	1	20200252	22	S	0	0	100	0.0992	15.1776	1.27	1.27	0	100	0	0.126	19.2756
21	137	0008	TEXAS EASTERN - DANVILLE	4922	003-01	1	1	20200201	24	S	64	0	100	0.0321	4.9113	1.27	1.27	0	100	0	0.0408	6.2374
21	137	0008	TEXAS EASTERN - DANVILLE	4922	003-02	2	1	20200201	24	S	64	0	100	0.0321	4.9113	1.27	1.27	0	100	0	0.0408	6.2374
21	137	0008	TEXAS EASTERN - DANVILLE	4922	004	1	1	20200201	24	S	152	0	100	1.1628	177.9084	1.27	1.27	0	100	0	1.4768	225.9437
21	157	0037	TEXAS GAS - CALVERT CITY	4922	001-01	FILL	1	20200201	24	S	0	0	100	0.078	11.887	1.27	1.27	0	100	0	0.0991	15.0965
21	157	0037	TEXAS GAS - CALVERT CITY	4922	001-02	FILL	2	20200201	24	S	0	0	100	0.064	9.828	1.27	1.27	0	100	0	0.0813	12.4816
21	157	0037	TEXAS GAS - CALVERT CITY	4922	001-03	FILL	3	20200201	24	S	0	0	100	0.526	80.405	1.27	1.27	0	100	0	0.668	102.1144
21	157	0037	TEXAS GAS - CALVERT CITY	4922	002-01	FILL	1	20200202	22	S	0	0	100	0.058	8.946	1.27	1.27	0	100	0	0.0737	11.3614
21	157	0037	TEXAS GAS - CALVERT CITY	4922	002-02	FILL	2	20200202	22	S	0	0	100	0.021	3.253	1.27	1.27	0	100	0	0.0267	4.1313
21	157	0037	TEXAS GAS - CALVERT CITY	4922	002-03	FILL	3	20200202	22	S	0	0	100	0.037	5.616	1.27	1.27	0	100	0	0.047	7.1323
21	157	0037	TEXAS GAS - CALVERT CITY	4922	002-04	FILL	4	20200202	22	S	0	0	100	0.025	3.861	1.27	1.27	0	100	0	0.0318	4.9035
21	157	0037	TEXAS GAS - CALVERT CITY	4922	002-05	FILL	5	20200202	22	S	0	0	100	0.016	2.457	1.27	1.27	0	100	0	0.0203	3.1204
21	157	0037	TEXAS GAS - CALVERT CITY	4922	002-06	FILL	6	20200202	22	S	0	0	100	0.003	0.51	1.27	1.27	0	100	0	0.0038	0.6477
21	159	0022	COLUMBIA GAS TRANS CORP	4922	05701	FILL	1	20200202	22	S	9	0	100	0.246	37.674	1.27	1.27	0	100	0	0.3124	47.846
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	001	FILL	1	20200202	22	S	0	0	100	0	0	1.27	1.27	0	100	0	0	0
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	002-01	FILL	1	20200202	22	S	0	0	100	0.002	0.356	1.27	1.27	0	100	0	0.0025	0.4521
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	002-02	FILL	2	20200202	22	S	0	0	100	0.003	0.534	1.27	1.27	0	100	0	0.0038	0.6782
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	002-03	FILL	3	20200202	22	S	0	0	100	0.002	0.356	1.27	1.27	0	100	0	0.0025	0.4521
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	002-04	FILL	4	20200202	22	S	0	0	100	0	0	1.27	1.27	0	100	0	0	0
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	002-05	FILL	5	20200202	22	S	0	0	100	0.001	0.178	1.27	1.27	0	100	0	0.0013	0.2261
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	002-06	FILL	6	20200202	22	S	0	0	100	0.002	0.356	1.27	1.27	0	100	0	0.0025	0.4521
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	003-01	FILL	1	20200201	24	S	0	0	100	0	0	1.27	1.27	0	100	0	0	0
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	003-02	FILL	2	20200201	24	S	0	0	100	0	0	1.27	1.27	0	100	0	0	0
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	004	FILL	1	10200603	17	S	10	0	100	0.0001	0.018	1.27	1.27	0	100	0	0.0001	0.0229
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	005	FILL	1	10200602	17	S	13	0	100	0.001	0.129	1.27	1.27	0	100	0	0.0013	0.1638
21	173	0021	NESSEE GAS PIPELINE STATION #'	4922	1A	1	1	20200201	24	S	0	0	100	0.002	0.306	1.27	1.27	0	100	0	0.0025	0.3886
21	173	0021	NESSEE GAS PIPELINE STATION #'	4922	2A	2	1	20200201	24	S	0	0	100	0.001	0.153	1.27	1.27	0	100	0	0.0013	0.1943
21	177	0066	TEXAS GAS - MIDLAND III	4922	001-01	FILL	1	20200202	22	S	0	0	100	0.121	18.448	1.27	1.27	0	100	0	0.1537	23.429
21	177	0066	TEXAS GAS - MIDLAND III	4922	001-02	FILL	2	20200202	22	S	0	0	100	0.115	17.61	1.27	1.27	0	100	0	0.1461	22.3647
21	177	0066	TEXAS GAS - MIDLAND III	4922	001-03	FILL	3	20200202	22	S	0	0	100	0.025	3.898	1.27	1.27	0	100	0	0.0318	4.9505
21	177	0073	TEXAS GAS - MIDLAND II	4922	001-01	FILL	1	20200202	22	S	0	0	100	0.026	3.916	1.27	1.27	0	100	0	0.033	4.9733
21	177	0073	TEXAS GAS - MIDLAND II	4922	001-02	FILL	2	20200202	22	S	0	0	100	0.022	3.357	1.27	1.27	0	100	0	0.0279	4.2634
21	177	0074	TEXAS GAS - GRAHAM LAKE	4922	001-01	FILL	1	20200202	22	S	0	0	100	0.003	0.387	1.27	1.27	0	100	0	0.0038	0.4915
21	177	0074	TEXAS GAS - GRAHAM LAKE	4922	001-02	FILL	2	20200202	22	S	0	0	100	0.003	0.387	1.27	1.27	0	100	0	0.0038	0.4915
21	177	0075	TEXAS GAS - WEST GREENVILLE	4922	001-01	FILL	1	20200202	22	S	0	0	100	0.019	2.833	1.27	1.27	0	100	0	0.0241	3.5979
21	177	0075	TEXAS GAS - WEST GREENVILLE	4922	001-02	FILL	2	20200202	22	S	0	0	100	0.012	1.889	1.27	1.27	0	100	0	0.0152	2.399
21	177	0075	TEXAS GAS - WEST GREENVILLE	4922	001-03	FILL	3	20200202	22	S	0	0	100	0.009	1.451	1.27	1.27	0	100	0	0.0114	1.8428
21	183	0085	:STERN GAS TRANSMISSION - STA1	4922	A1	1	1	20200201	24	S	0	0	100	0.002	0.306	1.27	1.27	0	100	0	0.0025	0.3886

JANUARY 31, 2002 REVISED KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	pod	size	boilcap	noxce95	noxre95	dnox95	snox95	gf9507	gf9507	noxce07	noxre07	noxce07b	Sept. 2001 ky revised non-egu 2007 dbnox(tons)	Sept. 2001 ky revised non-egu 2007 sbnox(tons)
21	163	0085	ESTERN GAS TRANSMISSION - STAT	4922	B1	2	1	20200201	24	S	0	0	100	0.067	10.251	1.27	1.27	0	100	0	0.0951	13.0188
21	193	0105	KY W VIRGINIA GAS CO LLC	4922	001	FILL	1	20200202	22	S	0	0	100	0.377	57.754	1.27	1.27	0	100	0	0.4788	73.3476
21	193	0105	KY W VIRGINIA GAS CO LLC	4922	002	FILL	1	20200202	22	S	0	0	100	0.664	101.648	1.27	1.27	0	100	0	0.8433	129.093
21	195	0247	KY W VIRGINIA GAS CO LLC	4922	001-01	FILL	1	20200202	22	S	0	0	100	0.211	32.342	1.27	1.27	0	100	0	0.268	41.0743
21	195	0247	KY W VIRGINIA GAS CO LLC	4922	001-02	FILL	2	20200202	22	S	0	0	100	0.143	21.947	1.27	1.27	0	100	0	0.1816	27.8727
21	195	0247	KY W VIRGINIA GAS CO LLC	4922	002	FILL	1	20200202	22	S	0	0	100	0.015	2.252	1.27	1.27	0	100	0	0.0191	2.86
21	195	0250	COLUMBIA GAS TRANS CORP	4922	003-01	FILL	1	20200202	22	S	11	0	100	0.246	37.674	1.27	1.27	0	100	0	0.3124	47.846
21	195	0250	COLUMBIA GAS TRANS CORP	4922	003-02	FILL	2	20200202	22	S	11	0	100	0.21	32.205	1.27	1.27	0	100	0	0.2667	40.9004
21	195	0250	COLUMBIA GAS TRANS CORP	4922	003-03	FILL	3	20200202	22	S	20	0	100	0.429	65.636	1.27	1.27	0	100	0	0.5448	83.3577
21	195	0250	COLUMBIA GAS TRANS CORP	4922	003-04	FILL	4	20200202	22	S	20	0	100	0.462	70.734	1.27	1.27	0	100	0	0.5867	89.8322
21	195	0250	COLUMBIA GAS TRANS CORP	4922	003-05	FILL	5	20200202	22	S	5	0	100	0.001	0.15	1.27	1.27	0	100	0	0.0013	0.1905
21	197	0006	COLUMBIA GULF TRANS CO	4922	041-05	FILL	1	20200201	24	S	128	0	100	0.215	32.863	1.27	1.27	0	100	0	0.2731	41.736
21	197	0006	COLUMBIA GULF TRANS CO	4922	041-06	FILL	2	20200201	24	S	128	0	100	0.276	42.197	1.27	1.27	0	100	0	0.3505	53.5902
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A10C	10	28	20200202	22	S	0	0	100	0.369	56.457	1.27	1.27	0	100	0	0.4686	71.7004
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A11C	11	25	20200202	22	S	0	0	100	0.374	57.222	1.27	1.27	0	100	0	0.475	72.6719
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A12C	12	14	20200202	22	S	0	0	100	0.699	106.947	1.27	1.27	0	100	0	0.8877	135.8227
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A13C	13	13	20200202	22	S	0	0	100	0.719	110.007	1.27	1.27	0	100	0	0.9131	139.7089
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A14C	14	12	20200202	22	S	0	0	100	0.739	113.067	1.27	1.27	0	100	0	0.9385	143.5951
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A1A	31	32	20200202	22	S	0	0	100	0.015	2.295	1.27	1.27	0	100	0	0.0191	2.9147
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A1C	1	16	20200202	22	S	0	0	100	0.222	33.966	1.27	1.27	0	100	0	0.2819	43.1368
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A2A	32	34	20200202	22	S	0	0	100	0.03	4.59	1.27	1.27	0	100	0	0.0381	5.8293
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A2C	2	18	20200202	22	S	0	0	100	0.222	33.966	1.27	1.27	0	100	0	0.2819	43.1368
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A3A	33	36	20200202	22	S	0	0	100	0.045	6.885	1.27	1.27	0	100	0	0.0572	8.744
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A3C	3	17	20200202	22	S	0	0	100	0.241	36.873	1.27	1.27	0	100	0	0.3061	46.8287
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A4A	34	1	20200202	22	S	0	0	100	0.049	7.497	1.27	1.27	0	100	0	0.0622	9.5212
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A4C	4	22	20200202	22	S	0	0	100	0.275	42.075	1.27	1.27	0	100	0	0.3493	53.4353
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A5A	35	35	20200202	22	S	0	0	100	0.049	7.497	1.27	1.27	0	100	0	0.0622	9.5212
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A5C	5	21	20200202	22	S	0	0	100	0.297	45.441	1.27	1.27	0	100	0	0.3772	57.7101
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A6A	36	35	20200202	22	S	0	0	100	0.049	7.497	1.27	1.27	0	100	0	0.0622	9.5212
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A6C	6	19	20200202	22	S	0	0	100	0.302	46.206	1.27	1.27	0	100	0	0.3835	58.6816
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A7C	7	29	20200202	22	S	0	0	100	0.308	47.124	1.27	1.27	0	100	0	0.3912	59.8475
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A8C	8	20	20200202	22	S	0	0	100	0.345	52.785	1.27	1.27	0	100	0	0.4382	67.037
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A9C	9	23	20200202	22	S	0	0	100	0.358	54.774	1.27	1.27	0	100	0	0.4547	69.563
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B10C	24	1	20200202	22	S	0	0	100	0.117	17.901	1.27	1.27	0	100	0	0.1486	22.7343
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B11C	25	1	20200202	22	S	0	0	100	0.117	17.901	1.27	1.27	0	100	0	0.1486	22.7343
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B12C	26	1	20200202	22	S	0	0	100	0.148	22.644	1.27	1.27	0	100	0	0.188	28.7579
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B13C	27	1	20200202	22	S	0	0	100	0.154	23.562	1.27	1.27	0	100	0	0.1956	29.9237
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B14C	28	11	20200202	22	S	0	0	100	0.16	24.48	1.27	1.27	0	100	0	0.2032	31.0896
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B15C	29	1	20200202	22	S	0	0	100	0.173	26.469	1.27	1.27	0	100	0	0.2197	33.6156
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B1C	15	24	20200202	22	S	0	0	100	0.385	58.905	1.27	1.27	0	100	0	0.489	74.8094
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B2C	16	27	20200202	22	S	0	0	100	0.391	59.823	1.27	1.27	0	100	0	0.4966	75.9752
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B3C	17	26	20200202	22	S	0	0	100	0.402	61.506	1.27	1.27	0	100	0	0.5105	78.1126
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B4C	18	10	20200202	22	S	0	0	100	0.179	27.387	1.27	1.27	0	100	0	0.2273	34.7815
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B5C	19	15	20200202	22	S	0	0	100	0.216	33.048	1.27	1.27	0	100	0	0.2743	41.971
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B6C	20	33	20200202	22	S	0	0	100	0.06	9.18	1.27	1.27	0	100	0	0.0762	11.6586
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B7C	21	1	20200202	22	S	0	0	100	0.068	10.404	1.27	1.27	0	100	0	0.0864	13.2131
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B8C	22	1	20200202	22	S	0	0	100	0.074	11.322	1.27	1.27	0	100	0	0.094	14.3789
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B9C	23	31	20200202	22	S	0	0	100	0.079	12.087	1.27	1.27	0	100	0	0.1003	15.3505
21	205	0044	NESSEE GAS PIPELINE STATION #1	4922	1A	1	1	20200201	24	S	0	0	100	0.268	41.004	1.27	1.27	0	100	0	0.3404	52.0751
21	205	0044	NESSEE GAS PIPELINE STATION #1	4922	2A	2	1	20200201	24	S	0	0	100	0.268	41.004	1.27	1.27	0	100	0	0.3404	52.0751
21	205	0044	NESSEE GAS PIPELINE STATION #1	4922	3A	3	1	20200201	24	S	0	0	100	0.096	14.688	1.27	1.27	0	100	0	0.1219	18.6538
21	205	0044	NESSEE GAS PIPELINE STATION #1	4922	4A	4	1	20200201	24	S	0	0	100	0.096	14.688	1.27	1.27	0	100	0	0.1219	18.6538
21	205	0044	NESSEE GAS PIPELINE STATION #1	4922	A1A	5	1	20200201	24	S	0	0	100	0.02	3.06	1.27	1.27	0	100	0	0.0254	3.8862
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	A10C	10	27	20200202	22	S	0	0	100	0.291	44.523	1.27	1.27	0	100	0	0.3696	56.5442
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	A1C	1	38	20200202	22	S	0	0	100	0.019	2.907	1.27	1.27	0	100	0	0.0241	3.6919
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	A2C	2	35	20200202	22	S	0	0	100	0.045	6.885	1.27	1.27	0	100	0	0.0572	8.744
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	A3C	3	33	20200202	22	S	0	0	100	0.049	7.497	1.27	1.27	0	100	0	0.0622	9.5212
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	A4C	4	39	20200202	22	S	0	0	100	0.049	7.497	1.27	1.27	0	100	0	0.0622	9.5212
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	A5C	5	34	20200202	22	S	0	0	100	0.053	8.109	1.27	1.27	0	100	0	0.0673	10.2984
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	A6C	6	36	20200202	22	S	0	0	100	0.053	8.109	1.27	1.27	0	100	0	0.0673	10.2984
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	A7C	7	37	20200202	22	S	0	0	100	0.053	8.109	1.27	1.27	0	100	0	0.0673	10.2984
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	A8C	8	1	20200202	22	S	0	0	100	0.274	41.922	1.27	1.27	0	100	0	0.348	53.2409
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	A9C	9	28	20200202	22	S	0	0	100	0.274	41.922	1.27	1.27	0	100	0	0.348	53.2409
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	B10C	20	1	20200202	22	S	0	0	100	0.51	78.03	1.27	1.27	0	100	0	0.6477	99.0981
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	B1C	11	1	20200202	22	S	0	0	100	0.299	45.747	1.27	1.27	0	100	0	0.3797	58.0987
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	B2C	12	29	20200202	22	S	0	0	100	0.3	45.9	1.27	1.27	0	100	0	0.381	58.293
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	B3C	13	10	20200202	22	S	0	0	100	0.348	53.244	1.27	1.27	0	100	0	0.442	67.6199
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	B4C	14	31	20200202	22	S	0	0	100	0.356	54.468	1.27	1.27	0	100	0	0.4521	69.1744
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	B5C	15	30	20200202	22	S	0	0	100	0.381	58.293	1.27	1.27	0	100	0	0.4839	74.0321
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	B6C	16	32	20200202	22	S	0	0	100	0.381	58.293	1.27	1.27	0	100	0	0.4839	74.0321
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	B7C	17	1	20200202	22	S	0	0	100	0.398	60.894	1.27	1.27	0	100	0	0.5055	77.3354
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	B8C	18	1	20200202	22	S	0	0	100	0.429	65.637	1.27	1.27	0	100	0	0.5448	83.359
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	B9C	19	1	20200202	22	S	0	0	100	0.467	71.451	1.27	1.27	0	100	0	0.5931	90.7428
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C10C	30	1	20200202	22	S	0	0	100	0.09	13.77	1.27	1.27	0	100	0	0.1143	17.4879
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C11C	31	1	20200202	22	S	0	0	100	0.11	16.83	1.27	1.27	0	100	0	0.1397	21.3741
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C12C	32	1	20200202	22	S	0	0	100	0.11	16.83	1.27	1.27	0	100	0	0.1397	21.3741
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C1C	21	1	20200202	22	S	0	0	100	0.529	80.937	1.27	1.27	0	100	0	0.6718	102.79
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C2C	22	22	20200202	22	S	0	0	100	0.531	81.243	1.27	1.27	0	100	0	0.6744	103.1786

JANUARY 31, 2002 REVISED KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	pod	size	boilcap	noxce95	noxre95	dnox95	snox95	gf9507	gf9507	noxce07	noxre07	noxce07b	Sept. 2001 ky revised non-egu 2007 dbnox(tons)	Sept. 2001 ky revised non-egu 2007 sbnox(tons)
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C3C	23	1	20200202	22	S	0	0	100	0.541	82.773	1.27	1.27	0	100	0	0.6871	105.1217
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C4C	24	1	20200202	22	S	0	0	100	0.547	83.691	1.27	1.27	0	100	0	0.6947	106.2876
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C5C	25	26	20200202	22	S	0	0	100	0.569	87.057	1.27	1.27	0	100	0	0.7226	110.5624
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C6C	26	21	20200202	22	S	0	0	100	0.72	110.16	1.27	1.27	0	100	0	0.9144	139.9032
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C7C	27	24	20200202	22	S	0	0	100	0.749	114.597	1.27	1.27	0	100	0	0.9512	145.5382
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C8C	28	23	20200202	22	S	0	0	100	0.796	121.788	1.27	1.27	0	100	0	1.0109	154.6708
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C9C	29	25	20200202	22	S	0	0	100	0.806	123.318	1.27	1.27	0	100	0	1.0236	156.6139
21	217	0034	NNESSEE GAS PIPELINE STATION #	4922	1A	1	1	20200202	22	S	0	0	100	0.713	109.089	1.27	1.27	0	100	0	0.9055	138.543
21	217	0034	NNESSEE GAS PIPELINE STATION #	4922	2A	2	1	20200202	22	S	0	0	100	0.864	132.192	1.27	1.27	0	100	0	1.0973	167.8838
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-01	FILL	1	20200202	22	S	0	0	100	0.261	39.956	1.27	1.27	0	100	0	0.3315	50.7441
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-02	FILL	2	20200202	22	S	0	0	100	0.361	55.233	1.27	1.27	0	100	0	0.4585	70.1459
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-03	FILL	3	20200202	22	S	0	0	100	0.369	56.408	1.27	1.27	0	100	0	0.4686	71.6382
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-04	FILL	4	20200202	22	S	0	0	100	0.269	41.131	1.27	1.27	0	100	0	0.3416	52.2364
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-05	FILL	5	20200202	22	S	0	0	100	0.108	16.574	1.27	1.27	0	100	0	0.1372	21.049
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-06	FILL	6	20200202	22	S	0	0	100	0.147	22.493	1.27	1.27	0	100	0	0.1867	28.5661
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-07	FILL	7	20200202	22	S	0	0	100	0.046	7.103	1.27	1.27	0	100	0	0.0584	9.0208
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-08	FILL	8	20200202	22	S	0	0	100	0.008	1.16	1.27	1.27	0	100	0	0.0102	1.4732
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-09	FILL	9	20200202	22	S	0	0	100	0.087	13.283	1.27	1.27	0	100	0	0.1105	16.8694
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-10	FILL	10	20200202	22	S	0	0	100	0.104	15.837	1.27	1.27	0	100	0	0.1321	20.113
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-11	FILL	11	20200202	22	S	0	0	100	0.114	17.37	1.27	1.27	0	100	0	0.1448	22.0599
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-12	FILL	12	20200202	22	S	0	0	100	0.04	6.131	1.27	1.27	0	100	0	0.0508	7.7864
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-13	FILL	13	20200202	22	S	0	0	100	0.313	47.946	1.27	1.27	0	100	0	0.3975	60.8914
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-14	FILL	14	20200202	22	S	0	0	100	0.264	40.376	1.27	1.27	0	100	0	0.3353	51.2775
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-15	FILL	15	20200202	22	S	0	0	100	0.14	21.45	1.27	1.27	0	100	0	0.1778	27.2415
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-16	FILL	16	20200202	22	S	0	0	100	0.004	0.619	1.27	1.27	0	100	0	0.0051	0.7861
21	233	0075	ANR PIPELINE CO - SLAUGHTERS	4922	1	1	1	20200202	22	S	6	0	100	0	0	1.27	1.27	0	100	0	0	0
																	EPA 4922 EMISSIONS BEFORE CHANGES				**74.0711**	**11332.3127**
																	OTHER EMISSIONS					
21	037	0058	FORT THOMAS FLORIST	181	001	FILL	1	10300214	11	S	0	0	100	0.0002	0.029	1	1	0	100	0	0.0002	0.029
21	067	0038	UNIVERSITY OF KENTUCKY	723	005	FILL	1	50100505	0	N	0	0	100	0.001	0.182	1	1	0	100	0	0.001	0.182

JANUARY 31, 2002 REVISED KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

Portion of the Non-EGU Budget from Small/Other Sources (Size = S & N) which have no control or reduct

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	
21	019	0004	ASHLAND OIL INC	2911	064	FILL	2	10200401	LISTED AS LARGE BOILER.
21	019	0004	ASHLAND OIL INC	2911	064	FILL	3	10200601	LISTED AS LARGE BOILER.
21	019	0004	ASHLAND OIL INC	2911	08C	FILL	3	10200604	LISTED AS LARGE BOILER.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	1	20200202	LISTED AS LARGE ICE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-1	10887	1	20200201	NO CHANGE - DATA USED.
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	707	707	1	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
									USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	002	FILL	1	20200201	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	071	0138	KENTUCKY W.VA GAS COMPANY	4922	002	FILL	1	49090023	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	119	0030	KY WEST VIRGINIA GAS CO	4922	003	FILL	1	39990024	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	001	FILL	1	49090023	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	002	FILL	1	49090023	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	005	FILL	1	39999997	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	006	FILL	1	39999997	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	133	0098	KY W VIRGINIA GAS CO LLC	4922	003	FILL	1	39990024	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	006	FILL	1	49090023	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	007	FILL	1	49090023	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	008	FILL	1	39999997	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	177	0073	TEXAS GAS - MIDLAND II	4922	002	FILL	1	39999992	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	195	0250	COLUMBIA GAS TRANS CORP	4922	007	FILL	1	39999997	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	011	0004	TEXAS EASTERN - OWINGSVILLE	4922	001-01	1	1	20200201	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	011	0004	TEXAS EASTERN - OWINGSVILLE	4922	001-02	2	1	20200201	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	011	0004	TEXAS EASTERN - OWINGSVILLE	4922	001-03	3	1	20200201	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	011	0004	TEXAS EASTERN - OWINGSVILLE	4922	001-04	4	1	20200201	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	011	0004	TEXAS EASTERN - OWINGSVILLE	4922	002	1	1	20200201	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	019	0106	NNESSEE GAS PIPELINE STATION #	4922	B1C	1	1	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	019	0106	NNESSEE GAS PIPELINE STATION #	4922	B2C	2	1	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	019	0106	NNESSEE GAS PIPELINE STATION #	4922	B3C	3	1	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	019	0106	NNESSEE GAS PIPELINE STATION #	4922	B4C	4	1	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	019	0106	NNESSEE GAS PIPELINE STATION #	4922	B5C	5	1	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	019	0106	NNESSEE GAS PIPELINE STATION #	4922	B6C	6	1	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	019	0106	NNESSEE GAS PIPELINE STATION #	4922	B7C	7	1	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS - HARDINSBURG	4922	001-01	FILL	1	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS - HARDINSBURG	4922	001-02	FILL	2	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS - HARDINSBURG	4922	001-03	FILL	3	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS - HARDINSBURG	4922	001-04	FILL	4	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS - HARDINSBURG	4922	001-05	FILL	5	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS - HARDINSBURG	4922	001-06	FILL	6	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS - HARDINSBURG	4922	001-07	FILL	7	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS - HARDINSBURG	4922	002-01	FILL	1	20200201	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS - HARDINSBURG	4922	002-02	FILL	2	20200201	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS - HARDINSBURG	4922	002-03	FILL	3	20200201	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	045	0021	COLUMBIA GULF TRANS CO	4922	012-01	FILL	1	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	045	0021	COLUMBIA GULF TRANS CO	4922	012-02	FILL	2	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	045	0021	COLUMBIA GULF TRANS CO	4922	012-03	FILL	3	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	045	0021	COLUMBIA GULF TRANS CO	4922	012-04	FILL	4	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	045	0021	COLUMBIA GULF TRANS CO	4922	012-05	FILL	5	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	045	0021	COLUMBIA GULF TRANS CO	4922	012-06	FILL	6	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	045	0021	COLUMBIA GULF TRANS CO	4922	012-07	FILL	7	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	045	0021	COLUMBIA GULF TRANS CO	4922	012-09	FILL	1	20200201	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	045	0021	COLUMBIA GULF TRANS CO	4922	012-10	FILL	2	20200201	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	071	0138	KENTUCKY W.VA GAS COMPANY	4922	001-01	FILL	1	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	071	0138	KENTUCKY W.VA GAS COMPANY	4922	001-02	FILL	2	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	071	0142	KY W VIRGINIA GAS COMPANY	4922	001	FILL	1	20200201	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	071	0142	KY W VIRGINIA GAS COMPANY	4922	002	FILL	2	10300603	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	071	0144	KY WV GAS CO	4922	001	FILL	1	20200201	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	071	0144	KY WV GAS CO	4922	002	FILL	1	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	071	0151	COLUMBIA GAS TRANS CORP	4922	001	FILL	1	10200602	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	071	0151	COLUMBIA GAS TRANS CORP	4922	004-01	FILL	1	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	071	0151	COLUMBIA GAS TRANS CORP	4922	004-02	FILL	2	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	071	0151	COLUMBIA GAS TRANS CORP	4922	004-03	FILL	3	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	071	0151	COLUMBIA GAS TRANS CORP	4922	004-04	FILL	4	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	071	0151	COLUMBIA GAS TRANS CORP	4922	004-05	FILL	5	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	071	0151	COLUMBIA GAS TRANS CORP	4922	004-06	FILL	6	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	071	0151	COLUMBIA GAS TRANS CORP	4922	004-07	FILL	7	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	071	0151	COLUMBIA GAS TRANS CORP	4922	004-08	FILL	8	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	071	0151	COLUMBIA GAS TRANS CORP	4922	004-09	FILL	9	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	079	0010	TEXAS-OHIO PIPELINE, INC	4922	001	FILL	1	20300201	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	10A	10	1	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	11A	11	11	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	12A	12	12	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	1A	1	1	20200202	USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	2A	2	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	3A	3	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	4A	4	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	5A	5	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	6A	6	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	7A	7	10	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	8A	8	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	9A	9	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	A1A	14	14	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	A2A	15	16	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	089	0033	NNESSEE GAS PIPELINE STATION #	4922	A3A	16	15	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	101	0124	TEXAS GAS - DIXIE	4922	001-01	FILL	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	101	0124	TEXAS GAS - DIXIE	4922	001-02	FILL	2	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	101	0124	TEXAS GAS - DIXIE	4922	001-03	FILL	3	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	0001	1	1	10200603 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	701	701	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	702	702	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	703	703	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	704	704	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	705	705	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	119	0030	KY WEST VIRGINIA GAS CO	4922	001-01	FILL	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	119	0030	KY WEST VIRGINIA GAS CO	4922	001-02	FILL	2	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	119	0030	KY WEST VIRGINIA GAS CO	4922	002	FILL	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	003-01	FILL	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	003-02	FILL	2	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	003-03	FILL	3	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	004-01	FILL	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	004-02	FILL	2	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	004-03	FILL	3	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	133	0098	KY W VIRGINIA GAS CO LLC	4922	001	FILL	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	133	0098	KY W VIRGINIA GAS CO LLC	4922	002	FILL	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN - DANVILLE	4922	001-01	1	1	20200252 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN - DANVILLE	4922	001-02	2	1	20200252 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN - DANVILLE	4922	001-03	3	1	20200252 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN - DANVILLE	4922	001-04	4	1	20200252 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN - DANVILLE	4922	001-05	5	1	20200252 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN - DANVILLE	4922	001-06	6	1	20200252 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN - DANVILLE	4922	001-07	7	1	20200252 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN - DANVILLE	4922	002-01	1	1	20200252 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN - DANVILLE	4922	002-02	2	1	20200252 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN - DANVILLE	4922	002-03	3	1	20200252 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN - DANVILLE	4922	003-01	1	1	20200201 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN - DANVILLE	4922	003-02	2	1	20200201 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN - DANVILLE	4922	004	1	1	20200201 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	157	0037	TEXAS GAS - CALVERT CITY	4922	001-01	FILL	1	20200201 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	157	0037	TEXAS GAS - CALVERT CITY	4922	001-02	FILL	2	20200201 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	157	0037	TEXAS GAS - CALVERT CITY	4922	001-03	FILL	3	20200201 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	157	0037	TEXAS GAS - CALVERT CITY	4922	002-01	FILL	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	157	0037	TEXAS GAS - CALVERT CITY	4922	002-02	FILL	2	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	157	0037	TEXAS GAS - CALVERT CITY	4922	002-03	FILL	3	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	157	0037	TEXAS GAS - CALVERT CITY	4922	002-04	FILL	4	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	157	0037	TEXAS GAS - CALVERT CITY	4922	002-05	FILL	5	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	157	0037	TEXAS GAS - CALVERT CITY	4922	002-06	FILL	6	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	159	0022	COLUMBIA GAS TRANS CORP	4922	05701	FILL	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	001	FILL	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	002-01	FILL	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	002-02	FILL	2	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	002-03	FILL	3	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	002-04	FILL	4	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	002-05	FILL	5	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	002-06	FILL	6	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	003-01	FILL	1	20200201 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	003-02	FILL	2	20200201 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	004	FILL	1	10200603 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	005	FILL	1	10200602 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	173	0021	NESSEE GAS PIPELINE STATION #'	4922	1A	1	1	20200201 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	173	0021	NESSEE GAS PIPELINE STATION #'	4922	2A	2	1	20200201 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	177	0066	TEXAS GAS - MIDLAND III	4922	001-01	FILL	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	177	0066	TEXAS GAS - MIDLAND III	4922	001-02	FILL	2	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	177	0066	TEXAS GAS - MIDLAND III	4922	001-03	FILL	3	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	177	0073	TEXAS GAS - MIDLAND II	4922	001-01	FILL	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	177	0073	TEXAS GAS - MIDLAND II	4922	001-02	FILL	2	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	177	0074	TEXAS GAS - GRAHAM LAKE	4922	001-01	FILL	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	177	0074	TEXAS GAS - GRAHAM LAKE	4922	001-02	FILL	2	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	177	0075	TEXAS GAS - WEST GREENVILLE	4922	001-01	FILL	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	177	0075	TEXAS GAS - WEST GREENVILLE	4922	001-02	FILL	2	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	177	0075	TEXAS GAS - WEST GREENVILLE	4922	001-03	FILL	3	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	183	0085	:STERN GAS TRANSMISSION - STA1	4922	A1	1	1	20200201 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc
21	183	0085	ESTERN GAS TRANSMISSION - STAT	4922	B1	2	1	20200201 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	193	0105	KY W VIRGINIA GAS CO LLC	4922	001	FILL	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	193	0105	KY W VIRGINIA GAS CO LLC	4922	002	FILL	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	195	0247	KY W VIRGINIA GAS CO LLC	4922	001-01	FILL	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	195	0247	KY W VIRGINIA GAS CO LLC	4922	001-02	FILL	2	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	195	0247	KY W VIRGINIA GAS CO LLC	4922	002	FILL	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	195	0250	COLUMBIA GAS TRANS CORP	4922	003-01	FILL	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	195	0250	COLUMBIA GAS TRANS CORP	4922	003-02	FILL	2	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	195	0250	COLUMBIA GAS TRANS CORP	4922	003-03	FILL	3	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	195	0250	COLUMBIA GAS TRANS CORP	4922	003-04	FILL	4	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	195	0250	COLUMBIA GAS TRANS CORP	4922	003-05	FILL	5	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0006	COLUMBIA GULF TRANS CO	4922	041-05	FILL	1	20200201 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0006	COLUMBIA GULF TRANS CO	4922	041-06	FILL	2	20200201 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A10C	10	28	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A11C	11	25	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A12C	12	14	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A13C	13	13	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A14C	14	12	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A1A	31	32	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A1C	1	16	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A2A	32	34	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A2C	2	18	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A3A	33	36	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A3C	3	17	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A4A	34	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A4C	4	22	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A5A	35	35	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A5C	5	21	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A6A	36	35	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A6C	6	19	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A7C	7	29	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A8C	8	20	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	A9C	9	23	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B10C	24	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B11C	25	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B12C	26	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B13C	27	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B14C	28	11	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B15C	29	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B1C	15	24	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B2C	16	27	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B3C	17	26	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B4C	18	10	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B5C	19	15	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B6C	20	33	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B7C	21	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B8C	22	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	197	0013	NNESSEE GAS PIPELINE STATION #	4922	B9C	23	31	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	205	0044	NESSEE GAS PIPELINE STATION #1	4922	1A	1	1	20200201 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	205	0044	NESSEE GAS PIPELINE STATION #1	4922	2A	2	1	20200201 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	205	0044	NESSEE GAS PIPELINE STATION #1	4922	3A	3	1	20200201 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	205	0044	NESSEE GAS PIPELINE STATION #1	4922	4A	4	1	20200201 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	205	0044	NESSEE GAS PIPELINE STATION #1	4922	A1A	5	1	20200201 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	A10C	10	27	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	A1C	1	38	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	A2C	2	35	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	A3C	3	33	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	A4C	4	39	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	A5C	5	34	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	A6C	6	36	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	A7C	7	37	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	A8C	8	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	A9C	9	28	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	B10C	20	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	B1C	11	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	B2C	12	29	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	B3C	13	10	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	B4C	14	31	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	B5C	15	30	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	B6C	16	32	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	B7C	17	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	B8C	18	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	B9C	19	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C10C	30	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C11C	31	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C12C	32	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C1C	21	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C2C	22	22	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C3C	23	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C4C	24	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C5C	25	26	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C6C	26	21	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C7C	27	24	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C8C	28	23	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0033	NNESSEE GAS PIPELINE STATION #	4922	C9C	29	25	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0034	NNESSEE GAS PIPELINE STATION #	4922	1A	1	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	217	0034	NNESSEE GAS PIPELINE STATION #	4922	2A	2	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-01	FILL	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-02	FILL	2	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-03	FILL	3	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-04	FILL	4	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-05	FILL	5	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-06	FILL	6	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-07	FILL	7	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-08	FILL	8	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-09	FILL	9	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-10	FILL	10	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-11	FILL	11	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-12	FILL	12	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-13	FILL	13	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-14	FILL	14	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-15	FILL	15	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS - SLAUGHTERS	4922	001-16	FILL	16	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	233	0075	ANR PIPELINE CO - SLAUGHTERS	4922	1	1	1	20200202 USED EPA DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1995-2007 EMISSION FACTOR.
21	037	0058	FORT THOMAS FLORIST	181	001	FILL	1	10300214
21	067	0038	UNIVERSITY OF KENTUCKY	723	005	FILL	1	50100505

JANUARY 31, 2002 REVISED KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	pod	size	boilcap	noxce95	noxre95	dnox95	snox95	gf9507	gf9507	noxce07	noxre07	noxce07b	Sept. 2001 ky revised non-egu 2007 dbnox(tons)	Sept. 2001 ky revised non-egu 2007 sbnox(tons)
21	111	0161	NAVAL ORDNANCE STATION	9711	001	10843	1	10200602	17	S	0	0	100	0.0212	3.2436	1.39	1.39	0	100	0	0.0295	4.5086
21	111	0161	NAVAL ORDNANCE STATION	9711	001	10841	2	40100202	17	S	0	0	100	0	0	1.39	1.39	0	100	0	0	0
21	111	0161	NAVAL ORDNANCE STATION	9711	001	10842	3	40200101	17	S	0	0	100	0	0	1.39	1.39	0	100	0	0	0
21	111	0161	NAVAL ORDNANCE STATION	9711	001	10842	4	40200998	17	S	0	0	100	0	0	1.39	1.39	0	100	0	0	0
21	151	0013	BLUEGRASS ARMY DEPOT	9711	001	FILL	1	10300501	16	S	0	0	100	0.001	0.185	1.25	1.25	0	100	0	0.0013	0.2313
21	151	0013	BLUEGRASS ARMY DEPOT	9711	014	FILL	2	10200603	17	S	0	0	100	0.0003	0.042	1.25	1.25	0	100	0	0.0004	0.0525
21	107	0115	C & M CARBIDE COMPANY	9999	001	FILL	1	39999996	0	N	0	0	100	0.0002	0.028	0.88	0.88	0	100	0	0.0002	0.0246
21	141	0048	ENCON KENTUCKY INC	9999	001	FILL	1	30899999	0	N	0	0	100	0.007	1.05	0.89	0.89	0	100	0	0.0062	0.9345
21	217	0030	STATE WIDE ENV SERVICES	9999	001	FILL	2	39000589	0	N	0	0	100	0.001	0.12	1.27	1.27	0	100	0	0.0013	0.1524
21	141	0048	ENCON KENTUCKY INC	9999	003	FILL	1	20300101	21	S	0	0	100	0.063	9.644	1	1	0	100	0	0.063	9.644
21	227	0062	EAGLE WIRE CO.	9999	004	FILL	1	10200603	17	S	0	0	100	0.001	0.083	1.46	1.46	0	100	0	0.0015	0.1212
21	227	0110	SITE RECLAMATION SYSTEMS	9999	001	FILL	2	10200501	16	S	0	0	100	0	0	1.27	1.27	0	100	0	0	0
																					84.4820	**12,912.9593**

Total Small Non-EGUs (Not part of the Trading Programing) = **159.5469** **24,397.3196**

January 31, 2002, Total 2007 Small/Other Portion of Non-EGU Budget

September 2005 Revised Portion of the Non-EGU Budget From Small/Other Sources

SEPTEMBER 2005 REVISED KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	pod	size	boilcap	noxce95	noxre95	dnox95	snox95	kygf9707	gf9507	noxce07	noxre07	noxce07b	Sept 2005 ky revised non-egu 2007 dbnox (tons)	Sept 2005 ky revised non-egu 2007 sbnox (tons)
Portion of the Non-EGU Budget from Small/Other Sources (Size = S & N) which have no control or reduction requirements. (Not part of the Trading Program)																kygf9707	gf9507					
21	019	0004	ASHLAND OIL INC	2911	064	FILL	2	10200401	78	S	327	0	100	0	0	1.19	1.19	0	100	0	0	0
21	019	0004	ASHLAND OIL INC	2911	064	FILL	3	10200601	78	S	327	0	100	0.852	130.429	1.19	1.19	0	100	0	1.0139	155.2105
21	019	0004	ASHLAND OIL INC	2911	08C	FILL	3	10200604	78	S	0	0	100	0.724	110.786	1.19	1.19	0	100	0	0.8616	131.8353
																					1.8755	**287.0458**
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	1	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	2	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	3	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	4	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	5	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	6	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	7	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	8	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	9	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-1	10887	1	20200201	24	S	93	0	100	0.7825	119.7225	1.27	1.27	0	100	0	0.9938	152.0476
																					2.6543	**406.1041**
fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	pod	size	boilcap	noxce95	noxre95	dnox95	snox95	kygf9707	gf9507	noxce07	noxre07	noxce07b		
21	071	0151	COLUMBIA GAS TRANS CORP	4922	01	01	01	10200602	17	S	11	0	100	0.001	0.087	1.23	1.27	0	100	0	0.0012	0.107
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	05	05	01	10200602	17	S	13	0	100	0.001	0.129	1.23	1.27	0	100	0	0.0012	0.1587
21	107	0134	ANR PIPELINE CO	4922	05	05	01	10200603	17	S	0	0	100	0.001	0.087	1.23	1.27	0	100	0	0.0012	0.107
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	04	04	01	10200603	17	S	10	0	100	0	0.018	1.23	1.27	0	100	0	0	0.0221
21	071	0142	KY W VIRGINIA GAS COMPANY	4922	02	02	02	10300603	17	S	1	0	100	0.002	0.271	1.23	1.27	0	100	0	0.0025	0.3333
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	01	20200201	21	S	256	0	100	0.164	25.093	1.23	1.27	0	100	0	0.2017	30.8644
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	02	20200201	21	S	256	0	100	0.257	39.284	1.23	1.27	0	100	0	0.3161	48.3193
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	03	20200201	21	S	256	0	100	0.221	33.746	1.23	1.27	0	100	0	0.2718	41.5076
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	04	20200201	21	S	256	0	100	0.308	47.071	1.23	1.27	0	100	0	0.3788	57.8973
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	02	02	01	20200201	21	S	152	0	100	0.673	102.974	1.23	1.27	0	100	0	0.8278	126.658
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	05	05	01	20200201	21	S	0	0	100	0	0	1.23	1.27	0	100	0	0	0
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	05	05	02	20200201	21	S	0	0	100	0	0	1.23	1.27	0	100	0	0	0
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	05	05	03	20200201	21	S	0	0	100	0	0	1.23	1.27	0	100	0	0	0
21	027	0022	TEXAS GAS TRANSMISSION	4922	02	02	01	20200201	21	S	0	0	100	0.054	8.3	1.23	1.27	0	100	0	0.0664	10.209
21	027	0022	TEXAS GAS TRANSMISSION	4922	02	02	02	20200201	21	S	0	0	100	0.148	22.646	1.23	1.27	0	100	0	0.182	27.8546
21	027	0022	TEXAS GAS TRANSMISSION	4922	02	02	03	20200201	21	S	0	0	100	0.057	8.68	1.23	1.27	0	100	0	0.0701	10.6764
21	045	0021	COLUMBIA GULF TRANS CO	4922	05	05	01	20200201	21	S	0	0	100	0.047	7.174	1.23	1.27	0	100	0	0.0578	8.824
21	045	0021	COLUMBIA GULF TRANS CO	4922	05	05	02	20200201	21	S	0	0	100	0.599	91.696	1.23	1.27	0	100	0	0.7368	112.7861
21	071	0142	KY W VIRGINIA GAS COMPANY	4922	01	01	01	20200201	21	S	0	0	100	0.226	34.624	1.23	1.27	0	100	0	0.278	42.5875
21	071	0144	KY WV GAS CO	4922	01	01	01	20200201	21	S	0	0	100	0.02	3.118	1.23	1.27	0	100	0	0.0246	3.8351
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	03	03	01	20200201	21	S	280	0	100	0.192	29.378	1.23	1.27	0	100	0	0.2362	36.1349
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	03	03	02	20200201	21	S	280	0	100	0.211	32.247	1.23	1.27	0	100	0	0.2595	39.6638
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	04	04	01	20200201	21	S	280	0	100	0.975	149.126	1.23	1.27	0	100	0	1.1993	183.425
21	157	0037	TEXAS GAS TRANSMISSION	4922	01	01	01	20200201	21	S	0	0	100	0.078	11.887	1.23	1.27	0	100	0	0.0959	14.621
21	157	0037	TEXAS GAS TRANSMISSION	4922	01	01	02	20200201	21	S	0	0	100	0.064	9.828	1.23	1.27	0	100	0	0.0787	12.0884
21	157	0037	TEXAS GAS TRANSMISSION	4922	01	01	03	20200201	21	S	0	0	100	0.526	80.405	1.23	1.27	0	100	0	0.647	98.8982
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	03	03	01	20200201	21	S	0	0	100	0	0	1.23	1.27	0	100	0	0	0
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	03	03	02	20200201	21	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	173	0021	TENNESSEE GAS PIPELINE CO	4922	01	01	01	20200201	21	S	0	0		0.001	0.127	1.23	1.27	0	100	0	0.0012	0.1562
21	173	0021	TENNESSEE GAS PIPELINE CO	4922	02	02	01	20200201	21	S	0	0		0.002	0.377	1.23	1.27	0	100	0	0.0025	0.4637
21	183	0085	MIDWESTERN GAS TRANSMISON	4922	01	01	01	20200201	21	S	0	0		0.067	10.293	1.23	1.27	0	100	0	0.0824	12.6604
21	183	0085	MIDWESTERN GAS TRANSMISON	4922	01	01	02	20200201	21	S	0	0		0.002	0.275	1.23	1.27	0	100	0	0.0025	0.3383
21	183	0085	MIDWESTERN GAS TRANSMISON	4922	01	01	03	20200201	21	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	183	0085	MIDWESTERN GAS TRANSMISON	4922	01	01	04	20200201	21	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	183	0085	MIDWESTERN GAS TRANSMISON	4922	01	01	05	20200201	21	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	197	0006	COLUMBIA GULF TRANS CO	4922	05	05	01	20200201	21	S	0	0		0.215	32.863	1.23	1.27	0	100	0	0.2645	40.4215
21	197	0006	COLUMBIA GULF TRANS CO	4922	05	05	02	20200201	21	S	0	0		0.276	42.197	1.23	1.27	0	100	0	0.3395	51.9023
21	205	0044	TENNESSEE GAS PIPELINE CO	4922	06	06	01	20200201	21	S	0	0		0.02	3.081	1.23	1.27	0	100	0	0.0246	3.7896
21	205	0044	TENNESSEE GAS PIPELINE CO	4922	06	06	02	20200201	21	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	205	0044	TENNESSEE GAS PIPELINE CO	4922	06	06	03	20200201	21	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	233	0074	TEXAS GAS TRANS CORP	4922	02	02	01	20200201	21	S	0	0		0.995	152.159	1.23	1.27	0	100	0	1.2239	187.1556
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	04	04	01	20200202	22	S	0	0		0.336	51.397	1.23	1.27	0	100	0	0.4133	63.2183
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	04	04	02	20200202	22	S	0	0		0.218	33.313	1.23	1.27	0	100	0	0.2681	40.975
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	04	04	03	20200202	22	S	0	0		0.156	23.795	1.23	1.27	0	100	0	0.1919	29.2679
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	04	04	04	20200202	22	S	0	0		0.081	12.373	1.23	1.27	0	100	0	0.0996	15.2188
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	04	04	05	20200202	22	S	0	0		0.174	26.651	1.23	1.27	0	100	0	0.214	32.7807
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	04	04	06	20200202	22	S	0	0		0.231	35.398	1.23	1.27	0	100	0	0.2841	43.5395
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	04	04	07	20200202	22	S	0	0		0.201	30.809	1.23	1.27	0	100	0	0.2472	37.8951
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	04	04	08	20200202	22	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	04	04	09	20200202	22	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	04	04	10	20200202	22	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	027	0022	TEXAS GAS TRANSMISSION	4922	01	01	01	20200202	22	S	0	0		0.039	5.899	1.23	1.27	0	100	0	0.048	7.2558
21	027	0022	TEXAS GAS TRANSMISSION	4922	01	01	02	20200202	22	S	0	0		0.028	4.214	1.23	1.27	0	100	0	0.0344	5.1832
21	027	0022	TEXAS GAS TRANSMISSION	4922	01	01	03	20200202	22	S	0	0		0.105	16.012	1.23	1.27	0	100	0	0.1292	19.6948
21	027	0022	TEXAS GAS TRANSMISSION	4922	01	01	04	20200202	22	S	0	0		0.121	18.54	1.23	1.27	0	100	0	0.1488	22.8042
21	027	0022	TEXAS GAS TRANSMISSION	4922	01	01	05	20200202	22	S	0	0		0.058	8.849	1.23	1.27	0	100	0	0.0713	10.8843
21	027	0022	TEXAS GAS TRANSMISSION	4922	01	01	06	20200202	22	S	0	0		0.113	17.276	1.23	1.27	0	100	0	0.139	21.2495

SEPTEMBER 2005 REVISED KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	pod	size	boilcap	noxce95	noxre95	dnox95	snox95	kygf9707	gf9507	noxce07	noxre07	noxce07b	Sept 2005 ky revised non-egu 2007 dbnox (tons)	Sept 2005 ky revised non-egu 2007 sbnox (tons)
Portion of the Non-EGU Budget from Small/Other Sources (Size = S & N) which have no control or reduction requirements. (Not part of the Trading Program)																kygf9707	gf9507					
21	027	0022	TEXAS GAS TRANSMISSION	4922	01	01	07	20200202	22	S	0	0		0.191	29.156	1.23	1.27	0	100	0	0.2349	35.8619
21	045	0021	COLUMBIA GULF TRANS CO	4922	04	04	01	20200202	22	S	0	0		0.471	72.009	1.23	1.27	0	100	0	0.5793	88.5711
21	045	0021	COLUMBIA GULF TRANS CO	4922	04	04	02	20200202	22	S	0	0		0.483	73.92	1.23	1.27	0	100	0	0.5941	90.9216
21	045	0021	COLUMBIA GULF TRANS CO	4922	04	04	03	20200202	22	S	0	0		0.425	64.999	1.23	1.27	0	100	0	0.5228	79.9488
21	045	0021	COLUMBIA GULF TRANS CO	4922	04	04	04	20200202	22	S	0	0		0.317	48.431	1.23	1.27	0	100	0	0.3899	59.5701
21	045	0021	COLUMBIA GULF TRANS CO	4922	04	04	05	20200202	22	S	0	0		0.441	67.548	1.23	1.27	0	100	0	0.5424	83.084
21	045	0021	COLUMBIA GULF TRANS CO	4922	04	04	06	20200202	22	S	0	0		0.396	60.538	1.23	1.27	0	100	0	0.4871	74.4617
21	045	0021	COLUMBIA GULF TRANS CO	4922	04	04	07	20200202	22	S	0	0		0.55	84.116	1.23	1.27	0	100	0	0.6765	103.4627
21	071	0138	KENTUCKY W.VA GAS COMPANY	4922	01	01	01	20200202	22	S	0	0		0.566	86.632	1.23	1.27	0	100	0	0.6962	106.5574
21	071	0138	KENTUCKY W.VA GAS COMPANY	4922	01	01	02	20200202	22	S	0	0		0.763	116.664	1.23	1.27	0	100	0	0.9385	143.4967
21	071	0144	KY WV GAS CO	4922	02	02	01	20200202	22	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	071	0151	COLUMBIA GAS TRANS CORP	4922	04	04	01	20200202	22	S	11	0		0.139	21.248	1.23	1.27	0	100	0	0.171	26.135
21	071	0151	COLUMBIA GAS TRANS CORP	4922	04	04	02	20200202	22	S	11	0		0.127	19.4	1.23	1.27	0	100	0	0.1562	23.862
21	071	0151	COLUMBIA GAS TRANS CORP	4922	04	04	03	20200202	22	S	11	0		0.129	19.708	1.23	1.27	0	100	0	0.1587	24.2408
21	071	0151	COLUMBIA GAS TRANS CORP	4922	04	04	04	20200202	22	S	11	0		0.091	13.857	1.23	1.27	0	100	0	0.1119	17.0441
21	071	0151	COLUMBIA GAS TRANS CORP	4922	04	04	05	20200202	22	S	11	0		0.121	18.476	1.23	1.27	0	100	0	0.1488	22.7255
21	071	0151	COLUMBIA GAS TRANS CORP	4922	04	04	06	20200202	22	S	11	0		0.127	19.4	1.23	1.27	0	100	0	0.1562	23.862
21	071	0151	COLUMBIA GAS TRANS CORP	4922	04	04	07	20200202	22	S	11	0		0.093	14.165	1.23	1.27	0	100	0	0.1144	17.423
21	071	0151	COLUMBIA GAS TRANS CORP	4922	04	04	08	20200202	22	S	11	0		0.135	20.632	1.23	1.27	0	100	0	0.1661	25.3774
21	071	0151	COLUMBIA GAS TRANS CORP	4922	04	04	09	20200202	22	S	11	0		0.127	19.4	1.23	1.27	0	100	0	0.1562	23.862
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	01	20200202	22	S	0	0		0.429	65.651	1.23	1.27	0	100	0	0.5277	80.7507
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	02	20200202	22	S	0	0		0.506	77.434	1.23	1.27	0	100	0	0.6224	95.2438
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	03	20200202	22	S	0	0		0.523	79.959	1.23	1.27	0	100	0	0.6433	98.3496
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	04	20200202	22	S	0	0		0.572	87.534	1.23	1.27	0	100	0	0.7036	107.6668
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	05	20200202	22	S	0	0		0.556	85.009	1.23	1.27	0	100	0	0.6839	104.5611
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	06	20200202	22	S	0	0		0.583	89.218	1.23	1.27	0	100	0	0.7171	109.7381
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	07	20200202	22	S	0	0		0.578	88.376	1.23	1.27	0	100	0	0.7109	108.7025
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	08	20200202	22	S	0	0		0.583	89.218	1.23	1.27	0	100	0	0.7171	109.7381
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	09	20200202	22	S	0	0		0.589	90.06	1.23	1.27	0	100	0	0.7245	110.7738
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	10	20200202	22	S	0	0		0.578	88.376	1.23	1.27	0	100	0	0.7109	108.7025
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	11	20200202	22	S	0	0		0.589	90.06	1.23	1.27	0	100	0	0.7245	110.7738
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	12	20200202	22	S	0	0		0.611	93.426	1.23	1.27	0	100	0	0.7515	114.914
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	14	20200202	22	S	0	0		0.057	8.653	1.23	1.27	0	100	0	0.0701	10.6432
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	15	20200202	22	S	0	0		0.064	9.806	1.23	1.27	0	100	0	0.0787	12.0614
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	16	20200202	22	S	0	0		0.06	9.23	1.23	1.27	0	100	0	0.0738	11.3529
21	101	0124	TEXAS GAS TRANS CORP	4922	01	01	01	20200202	22	S	0	0		0.002	0.329	1.23	1.27	0	100	0	0.0025	0.4047
21	101	0124	TEXAS GAS TRANS CORP	4922	01	01	02	20200202	22	S	0	0		0.009	1.314	1.23	1.27	0	100	0	0.0111	1.6162
21	101	0124	TEXAS GAS TRANS CORP	4922	01	01	03	20200202	22	S	0	0		0.006	0.986	1.23	1.27	0	100	0	0.0074	1.2128
21	107	0134	ANR PIPELINE CO	4922	01	01	01	20200202	22	S	0	0		0.609	93.108	1.23	1.27	0	100	0	0.7491	114.5228
21	107	0134	ANR PIPELINE CO	4922	01	01	02	20200202	22	S	0	0		0.809	123.803	1.23	1.27	0	100	0	0.9951	152.2777
21	107	0134	ANR PIPELINE CO	4922	01	01	03	20200202	22	S	0	0		0.662	101.294	1.23	1.27	0	100	0	0.8143	124.5916
21	107	0134	ANR PIPELINE CO	4922	01	01	04	20200202	22	S	0	0		0.802	122.78	1.23	1.27	0	100	0	0.9865	151.0194
21	107	0134	ANR PIPELINE CO	4922	01	01	05	20200202	22	S	0	0		0.615	94.132	1.23	1.27	0	100	0	0.7565	115.7824
21	107	0134	ANR PIPELINE CO	4922	04	04	01	20200202	22	S	0	0		0	0.016	1.23	1.27	0	100	0	0	0.0197
21	119	0030	KY WEST VIRGINIA GAS CO	4922	01	01	01	20200202	22	S	0	0		0.104	15.882	1.23	1.27	0	100	0	0.1279	19.5349
21	119	0030	KY WEST VIRGINIA GAS CO	4922	01	01	02	20200202	22	S	0	0		0.491	75.081	1.23	1.27	0	100	0	0.6039	92.3496
21	119	0030	KY WEST VIRGINIA GAS CO	4922	02	02	01	20200202	22	S	0	0		0.06	9.241	1.23	1.27	0	100	0	0.0738	11.3664
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	03	03	01	20200202	22	S	0	0		0.011	1.693	1.23	1.27	0	100	0	0.0135	2.0824
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	03	03	02	20200202	22	S	0	0		0.016	2.49	1.23	1.27	0	100	0	0.0197	3.0627
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	03	03	03	20200202	22	S	0	0		0.013	1.992	1.23	1.27	0	100	0	0.016	2.4502
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	04	04	01	20200202	22	S	0	0		0.009	1.369	1.23	1.27	0	100	0	0.0111	1.6839
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	04	04	02	20200202	22	S	0	0		0.008	1.232	1.23	1.27	0	100	0	0.0098	1.5154
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	04	04	03	20200202	22	S	0	0		0.008	1.232	1.23	1.27	0	100	0	0.0098	1.5154
21	133	0098	KY W VIRGINIA GAS CO LLC	4922	01	01	01	20200202	22	S	0	0		0.313	47.821	1.23	1.27	0	100	0	0.385	58.8198
21	133	0098	KY W VIRGINIA GAS CO LLC	4922	02	02	01	20200202	22	S	0	0		0.038	5.775	1.23	1.27	0	100	0	0.0467	7.1033
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	01	01	01	20200202	22	S	101	0		0.593	90.68	1.23	1.27	0	100	0	0.7294	111.5364
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	01	01	02	20200202	22	S	101	0		0.671	102.612	1.23	1.27	0	100	0	0.8253	126.2128
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	01	01	03	20200202	22	S	101	0		0.561	85.908	1.23	1.27	0	100	0	0.69	105.6668
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	01	01	04	20200202	22	S	101	0		0.585	89.487	1.23	1.27	0	100	0	0.7196	110.069
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	01	01	05	20200202	22	S	101	0		0.538	82.328	1.23	1.27	0	100	0	0.6617	101.2634
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	01	01	06	20200202	22	S	101	0		0.663	101.419	1.23	1.27	0	100	0	0.8155	124.7454
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	01	01	07	20200202	22	S	101	0		0.647	99.032	1.23	1.27	0	100	0	0.7958	121.8094
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	02	02	01	20200202	22	S	5043	0		0.186	28.43	1.23	1.27	0	100	0	0.2288	34.9689
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	02	02	02	20200202	22	S	5043	0		0.236	36.146	1.23	1.27	0	100	0	0.2903	44.4596
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	02	02	03	20200202	22	S	5043	0		0.188	28.836	1.23	1.27	0	100	0	0.2312	35.4683
21	157	0037	TEXAS GAS TRANSMISSION	4922	02	02	01	20200202	22	S	0	0		0.058	8.946	1.23	1.27	0	100	0	0.0713	11.0036
21	157	0037	TEXAS GAS TRANSMISSION	4922	02	02	02	20200202	22	S	0	0		0.021	3.253	1.23	1.27	0	100	0	0.0258	4.0012
21	157	0037	TEXAS GAS TRANSMISSION	4922	02	02	03	20200202	22	S	0	0		0.037	5.616	1.23	1.27	0	100	0	0.0455	6.9077
21	157	0037	TEXAS GAS TRANSMISSION	4922	02	02	04	20200202	22	S	0	0		0.025	3.861	1.23	1.27	0	100	0	0.0308	4.749
21	157	0037	TEXAS GAS TRANSMISSION	4922	02	02	05	20200202	22	S	0	0		0.016	2.457	1.23	1.27	0	100	0	0.0197	3.0221
21	157	0037	TEXAS GAS TRANSMISSION	4922	02	02	06	20200202	22	S	0	0		0.003	0.51	1.23	1.27	0	100	0	0.0037	0.6273
21	159	0022	COLUMBIA GAS TRANS CORP	4922	04	04	01	20200202	22	S	0	0		0.246	37.674	1.23	1.27	0	100	0	0.3026	46.339
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	01	01	01	20200202	22	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	02	02	01	20200202	22	S	0	0		0.002	0.356	1.23	1.27	0	100	0	0.0025	0.4379
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	02	02	02	20200202	22	S	0	0		0.003	0.534	1.23	1.27	0	100	0	0.0037	0.6568
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	02	02	03	20200202	22	S	0	0		0.002	0.356	1.23	1.27	0	100	0	0.0025	0.4379

SEPTEMBER 2005 REVISED KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	pod	size	boilcap	noxce95	noxre95	dnox95	snox95	kygf9707	gf9507	noxce07	noxre07	noxce07b	Sept 2005 ky revised non-egu 2007 dbnox (tons)	Sept 2005 ky revised non-egu 2007 sbnox (tons)
Portion of the Non-EGU Budget from Small/Other Sources (Size = S & N) which have no control or reduction requirements. (Not part of the Trading Program)																kygf9707	gf9507					
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	02	02	04	20200202	22	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	02	02	05	20200202	22	S	0	0		0.001	0.178	1.23	1.27	0	100	0	0.0012	0.2189
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	02	02	06	20200202	22	S	0	0		0.002	0.356	1.23	1.27	0	100	0	0.0025	0.4379
21	177	0066	TEXAS GAS TRANSMISSION	4922	01	01	01	20200202	22	S	0	0		0.121	18.448	1.23	1.27	0	100	0	0.1488	22.691
21	177	0066	TEXAS GAS TRANSMISSION	4922	01	01	02	20200202	22	S	0	0		0.115	17.61	1.23	1.27	0	100	0	0.1415	21.6603
21	177	0066	TEXAS GAS TRANSMISSION	4922	01	01	03	20200202	22	S	0	0		0.025	3.898	1.23	1.27	0	100	0	0.0308	4.7945
21	177	0073	TEXAS GAS TRANS CORP	4922	01	01	01	20200202	22	S	0	0		0.026	3.916	1.23	1.27	0	100	0	0.032	4.8167
21	177	0073	TEXAS GAS TRANS CORP	4922	01	01	02	20200202	22	S	0	0		0.022	3.357	1.23	1.27	0	100	0	0.0271	4.1291
21	177	0074	TEXAS GAS TRANS CORP	4922	01	01	01	20200202	22	S	0	0		0.003	0.387	1.23	1.27	0	100	0	0.0037	0.476
21	177	0074	TEXAS GAS TRANS CORP	4922	01	01	02	20200202	22	S	0	0		0.003	0.387	1.23	1.27	0	100	0	0.0037	0.476
21	177	0075	TEXAS GAS TRANS CORP	4922	01	01	01	20200202	22	S	0	0		0.019	2.833	1.23	1.27	0	100	0	0.0234	3.4846
21	177	0075	TEXAS GAS TRANS CORP	4922	01	01	02	20200202	22	S	0	0		0.012	1.889	1.23	1.27	0	100	0	0.0148	2.3235
21	177	0075	TEXAS GAS TRANS CORP	4922	01	01	03	20200202	22	S	0	0		0.009	1.451	1.23	1.27	0	100	0	0.0111	1.7847
21	193	0105	KY W VIRGINIA GAS CO LLC	4922	01	01	01	20200202	22	S	0	0		0.377	57.754	1.23	1.27	0	100	0	0.4637	71.0374
21	193	0105	KY W VIRGINIA GAS CO LLC	4922	02	02	01	20200202	22	S	0	0		0.664	101.648	1.23	1.27	0	100	0	0.8167	125.027
21	195	0247	KY W VIRGINIA GAS CO LLC	4922	01	01	01	20200202	22	S	0	0		0.211	32.342	1.23	1.27	0	100	0	0.2595	39.7807
21	195	0247	KY W VIRGINIA GAS CO LLC	4922	01	01	02	20200202	22	S	0	0		0.143	21.947	1.23	1.27	0	100	0	0.1759	26.9948
21	195	0247	KY W VIRGINIA GAS CO LLC	4922	02	02	01	20200202	22	S	0	0		0.015	2.252	1.23	1.27	0	100	0	0.0185	2.77
21	195	0250	COLUMBIA GAS TRANS CORP	4922	04	04	01	20200202	22	S	0	0		0.246	37.674	1.23	1.27	0	100	0	0.3026	46.339
21	195	0250	COLUMBIA GAS TRANS CORP	4922	04	04	02	20200202	22	S	0	0		0.21	32.205	1.23	1.27	0	100	0	0.2583	39.6122
21	195	0250	COLUMBIA GAS TRANS CORP	4922	04	04	03	20200202	22	S	0	0		0.429	65.636	1.23	1.27	0	100	0	0.5277	80.7323
21	195	0250	COLUMBIA GAS TRANS CORP	4922	04	04	04	20200202	22	S	0	0		0.462	70.734	1.23	1.27	0	100	0	0.5683	87.0028
21	195	0250	COLUMBIA GAS TRANS CORP	4922	04	04	05	20200202	22	S	0	0		0.001	0.15	1.23	1.27	0	100	0	0.0012	0.1845
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	01	20200202	22	S	0	0		0.049	7.552	1.23	1.27	0	100	0	0.0603	9.289
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	02	20200202	22	S	0	0		0.074	11.327	1.23	1.27	0	100	0	0.091	13.9322
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	03	20200202	22	S	0	0		0.148	22.655	1.23	1.27	0	100	0	0.182	27.8657
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	04	20200202	22	S	0	0		0.068	10.383	1.23	1.27	0	100	0	0.0836	12.7711
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	05	20200202	22	S	0	0		0.117	17.935	1.23	1.27	0	100	0	0.1439	22.0601
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	06	20200202	22	S	0	0		0.117	17.935	1.23	1.27	0	100	0	0.1439	22.0601
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	07	20200202	22	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	08	20200202	22	S	0	0		0.154	23.598	1.23	1.27	0	100	0	0.1894	29.0255
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	09	20200202	22	S	0	0		0.173	26.43	1.23	1.27	0	100	0	0.2128	32.5089
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	10	20200202	22	S	0	0		0.179	27.374	1.23	1.27	0	100	0	0.2202	33.67
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	11	20200202	22	S	0	0		0.16	24.542	1.23	1.27	0	100	0	0.1968	30.1867
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	12	20200202	22	S	0	0		0.739	113.063	1.23	1.27	0	100	0	0.909	139.0675
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	13	20200202	22	S	0	0		0.719	110.034	1.23	1.27	0	100	0	0.8844	135.3418
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	14	20200202	22	S	0	0		0.699	107.006	1.23	1.27	0	100	0	0.8598	131.6174
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	15	20200202	22	S	0	0		0.216	33.038	1.23	1.27	0	100	0	0.2657	40.6367
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	16	20200202	22	S	0	0		0.222	33.982	1.23	1.27	0	100	0	0.2731	41.7979
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	17	20200202	22	S	0	0		0.241	36.814	1.23	1.27	0	100	0	0.2964	45.2812
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	18	20200202	22	S	0	0		0.222	33.982	1.23	1.27	0	100	0	0.2731	41.7979
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	19	20200202	22	S	0	0		0.302	46.253	1.23	1.27	0	100	0	0.3715	56.8912
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	20	20200202	22	S	0	0		0.345	52.861	1.23	1.27	0	100	0	0.4244	65.019
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	21	20200202	22	S	0	0		0.297	45.451	1.23	1.27	0	100	0	0.3653	55.9047
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	22	20200202	22	S	0	0		0.275	42.084	1.23	1.27	0	100	0	0.3383	51.7633
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	23	20200202	22	S	0	0		0.358	54.709	1.23	1.27	0	100	0	0.4403	67.2921
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	24	20200202	22	S	0	0		0.385	58.917	1.23	1.27	0	100	0	0.4736	72.4679
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	25	20200202	22	S	0	0		0.374	57.234	1.23	1.27	0	100	0	0.46	70.3978
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	26	20200202	22	S	0	0		0.402	61.442	1.23	1.27	0	100	0	0.4945	75.5737
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	27	20200202	22	S	0	0		0.391	59.759	1.23	1.27	0	100	0	0.4809	73.5036
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	28	20200202	22	S	0	0		0.369	56.392	1.23	1.27	0	100	0	0.4539	69.3622
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	29	20200202	22	S	0	0		0.308	47.134	1.23	1.27	0	100	0	0.3788	57.9748
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	31	20200202	22	S	0	0		0.079	12.114	1.23	1.27	0	100	0	0.0972	14.9002
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	32	20200202	22	S	0	0		0.015	2.307	1.23	1.27	0	100	0	0.0185	2.8376
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	33	20200202	22	S	0	0		0.06	9.23	1.23	1.27	0	100	0	0.0738	11.3529
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	34	20200202	22	S	0	0		0.03	4.615	1.23	1.27	0	100	0	0.0369	5.6765
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	35	20200202	22	S	0	0		0.049	7.499	1.23	1.27	0	100	0	0.0603	9.2238
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	36	20200202	22	S	0	0		0.045	6.922	1.23	1.27	0	100	0	0.0554	8.5141
21	205	0044	TENNESSEE GAS PIPELINE CO	4922	04	04	01	20200202	22	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	205	0044	TENNESSEE GAS PIPELINE CO	4922	05	05	01	20200202	22	S	0	0		0.096	14.649	1.23	1.27	0	100	0	0.1181	18.0183
21	205	0044	TENNESSEE GAS PIPELINE CO	4922	05	05	02	20200202	22	S	0	0		0.096	14.649	1.23	1.27	0	100	0	0.1181	18.0183
21	205	0044	TENNESSEE GAS PIPELINE CO	4922	05	05	03	20200202	22	S	0	0		0.268	40.967	1.23	1.27	0	100	0	0.3296	50.3894
21	205	0044	TENNESSEE GAS PIPELINE CO	4922	05	05	04	20200202	22	S	0	0		0.268	40.967	1.23	1.27	0	100	0	0.3296	50.3894
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	01	20200202	22	S	0	0		0.274	41.879	1.23	1.27	0	100	0	0.337	51.5112
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	02	20200202	22	S	0	0		0.541	82.807	1.23	1.27	0	100	0	0.6654	101.8526
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	03	20200202	22	S	0	0		0.299	45.687	1.23	1.27	0	100	0	0.3678	56.195
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	04	20200202	22	S	0	0		0.51	78.048	1.23	1.27	0	100	0	0.6273	95.999
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	05	20200202	22	S	0	0		0.529	80.903	1.23	1.27	0	100	0	0.6507	99.5107
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	06	20200202	22	S	0	0		0.547	83.759	1.23	1.27	0	100	0	0.6728	103.0236
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	07	20200202	22	S	0	0		0.467	71.385	1.23	1.27	0	100	0	0.5744	87.8036
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	08	20200202	22	S	0	0		0.398	60.915	1.23	1.27	0	100	0	0.4895	74.9255
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	09	20200202	22	S	0	0		0.429	65.674	1.23	1.27	0	100	0	0.5277	80.779
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	10	20200202	22	S	0	0		0.348	53.301	1.23	1.27	0	100	0	0.428	65.5602
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	11	20200202	22	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	12	20200202	22	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	13	20200202	22	S	0	0		0	0	1.23	1.27	0	100	0	0	0

SEPTEMBER 2005 REVISED KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	pod	size	boilcap	noxce95	noxre95	dnox95	snox95	kygf9707	gf9507	noxce07	noxre07	noxce07b	Sept 2005 ky revised non-egu 2007 dbnox (tons)	Sept 2005 ky revised non-egu 2007 sbnox (tons)
Portion of the Non-EGU Budget from Small/Other Sources (Size = S & N) which have no control or reduction requirements. (Not part of the Trading Program)																kygf9707	gf9507					
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	14	20200202	22	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	15	20200202	22	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	16	20200202	22	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	17	20200202	22	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	18	20200202	22	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	19	20200202	22	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	20	20200202	22	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	21	20200202	22	S	0	0		0.72	110.199	1.23	1.27	0	100	0	0.8856	135.5448
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	22	20200202	22	S	0	0		0.531	81.2	1.23	1.27	0	100	0	0.6531	99.876
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	23	20200202	22	S	0	0		0.796	121.799	1.23	1.27	0	100	0	0.9791	149.8128
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	24	20200202	22	S	0	0		0.749	114.549	1.23	1.27	0	100	0	0.9213	140.8953
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	25	20200202	22	S	0	0		0.806	123.249	1.23	1.27	0	100	0	0.9914	151.5963
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	26	20200202	22	S	0	0		0.569	87	1.23	1.27	0	100	0	0.6999	107.01
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	27	20200202	22	S	0	0		0.291	44.575	1.23	1.27	0	100	0	0.3579	54.8273
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	28	20200202	22	S	0	0		0.274	41.953	1.23	1.27	0	100	0	0.337	51.6022
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	29	20200202	22	S	0	0		0.3	45.886	1.23	1.27	0	100	0	0.369	56.4398
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	30	20200202	22	S	0	0		0.381	58.341	1.23	1.27	0	100	0	0.4686	71.7594
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	31	20200202	22	S	0	0		0.356	54.408	1.23	1.27	0	100	0	0.4379	66.9218
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	32	20200202	22	S	0	0		0.381	58.341	1.23	1.27	0	100	0	0.4686	71.7594
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	33	20200202	22	S	0	0		0.049	7.499	1.23	1.27	0	100	0	0.0603	9.2238
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	34	20200202	22	S	0	0		0.053	8.076	1.23	1.27	0	100	0	0.0652	9.9335
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	35	20200202	22	S	0	0		0.045	6.922	1.23	1.27	0	100	0	0.0554	8.5141
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	36	20200202	22	S	0	0		0.053	8.076	1.23	1.27	0	100	0	0.0652	9.9335
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	37	20200202	22	S	0	0		0.053	8.076	1.23	1.27	0	100	0	0.0652	9.9335
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	38	20200202	22	S	0	0		0.019	2.884	1.23	1.27	0	100	0	0.0234	3.5473
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	39	20200202	22	S	0	0		0.049	7.499	1.23	1.27	0	100	0	0.0603	9.2238
21	217	0034	TENNESSEE GAS PIPELINE CO	4922	04	04	01	20200202	22	S	0	0		0.713	109.025	1.23	1.27	0	100	0	0.877	134.1008
21	217	0034	TENNESSEE GAS PIPELINE CO	4922	04	04	02	20200202	22	S	0	0		0.864	132.151	1.23	1.27	0	100	0	1.0627	162.5457
21	217	0034	TENNESSEE GAS PIPELINE CO	4922	04	04	04	20200202	22	S	0	0		0	0	1.23	1.27	0	100	0	0	0
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	01	20200202	22	S	0	0		0.261	39.956	1.23	1.27	0	100	0	0.321	49.1459
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	02	20200202	22	S	0	0		0.361	55.233	1.23	1.27	0	100	0	0.444	67.9366
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	03	20200202	22	S	0	0		0.369	56.408	1.23	1.27	0	100	0	0.4539	69.3818
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	04	20200202	22	S	0	0		0.269	41.131	1.23	1.27	0	100	0	0.3309	50.5911
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	05	20200202	22	S	0	0		0.108	16.574	1.23	1.27	0	100	0	0.1328	20.386
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	06	20200202	22	S	0	0		0.147	22.493	1.23	1.27	0	100	0	0.1808	27.6664
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	07	20200202	22	S	0	0		0.046	7.103	1.23	1.27	0	100	0	0.0566	8.7367
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	08	20200202	22	S	0	0		0.008	1.16	1.23	1.27	0	100	0	0.0098	1.4268
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	09	20200202	22	S	0	0		0.087	13.283	1.23	1.27	0	100	0	0.107	16.3381
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	10	20200202	22	S	0	0		0.104	15.837	1.23	1.27	0	100	0	0.1279	19.4795
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	11	20200202	22	S	0	0		0.114	17.37	1.23	1.27	0	100	0	0.1402	21.3651
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	12	20200202	22	S	0	0		0.04	6.131	1.23	1.27	0	100	0	0.0492	7.5411
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	13	20200202	22	S	0	0		0.313	47.946	1.23	1.27	0	100	0	0.385	58.9736
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	14	20200202	22	S	0	0		0.264	40.376	1.23	1.27	0	100	0	0.3247	49.6625
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	15	20200202	22	S	0	0		0.14	21.45	1.23	1.27	0	100	0	0.1722	26.3835
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	16	20200202	22	S	0	0		0.004	0.619	1.23	1.27	0	100	0	0.0049	0.7614
21	233	0075	ANR PIPELINE CO	4922	01	01	01	20200202	22	S	0	0		0.076	11.581	1.23	1.27	0	100	0	0.0935	14.2446
21	079	0010	TEXAS-OHIO PIPELINE, INC	4922	01	01	01	20300201	22	S	0	0		0	0.02	1.23	1.27	0	100	0	0	0.0246
21	119	0030	KY WEST VIRGINIA GAS CO	4922	03	03	01	39990024	0	N	0	0		0.002	0.265	1.23	1.27	0	100	0	0.0025	0.326
21	133	0098	KY W VIRGINIA GAS CO LLC	4922	03	03	01	39990024	0	N	0	0		0	0	1.23	1.27	0	100	0	0	0
21	177	0073	TEXAS GAS TRANS CORP	4922	02	02	01	39999992	0	N	0	0		0	0.011	1.23	1.27	0	100	0	0	0.0135
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	05	05	01	39999997	0	N	0	0		0.002	0.36	1.23	1.27	0	100	0	0.0025	0.4428
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	06	06	01	39999997	0	N	0	0		0.002	0.297	1.23	1.27	0	100	0	0.0025	0.3653
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	08	08	01	39999997	0	N	13	0		0	0	1.23	1.27	0	100	0	0	0
21	195	0250	COLUMBIA GAS TRANS CORP	4922	07	07	01	39999997	0	N	0	0		0	0.057	1.23	1.27	0	100	0	0	0.0701
21	071	0138	KENTUCKY W.VA GAS COMPANY	4922	02	02	01	49090023	0	N	0	0		0.001	0.208	1.23	1.27	0	100	0	0.0012	0.2558
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	01	01	01	49090023	0	N	0	0		0	0.007	1.23	1.27	0	100	0	0	0.0086
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	02	02	01	49090023	0	N	0	0		0	0.015	1.23	1.27	0	100	0	0	0.0185
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	06	06	01	49090023	0	N	0	0		0	0.06	1.23	1.27	0	100	0	0	0.0738
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	07	07	01	49090023	0	N	0	0		0	0.029	1.23	1.27	0	100	0	0	0.0357
																KYDAQ 4922 1997 EMISSIONS USED					71.3864	10,921.1586
																OTHER EMISSIONS AS IS						
21	037	0058	FORT THOMAS FLORIST	181	001	FILL	1	10300214	11	S	0	0	100	0.0002	0.029	1	1	0	100	0	0.0002	0.029
21	067	0038	UNIVERSITY OF KENTUCKY	723	005	FILL	1	50100505	0	N	0	0	100	0.001	0.182	1	1	0	100	0	0.001	0.182

SEPTEMBER 2005 REVISED KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

Portion of the Non-EGU Budget from Small/Other Sources (Size = S & N) which have no control or reduct

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	
21	019	0004	ASHLAND OIL INC	2911	064	FILL	2	10200401	REMOVED 60% CONTROL PER AN EPA JAN. 23, 2004, POSITION THAT FCC CO BOILERS CONTROL UNDER THE NOX SIP CALL IS OPTIONAL AND NOT SUBJECT TO CONTROL.
21	019	0004	ASHLAND OIL INC	2911	064	FILL	3	10200601	REMOVED 60% CONTROL PER AN EPA JAN. 23, 2004, POSITION THAT FCC CO BOILERS CONTROL UNDER THE NOX SIP CALL IS OPTIONAL AND NOT SUBJECT TO CONTROL.
21	019	0004	ASHLAND OIL INC	2911	08C	FILL	3	10200604	REMOVED 60% CONTROL PER AN EPA JAN. 23, 2004, POSITION THAT FCC CO BOILERS CONTROL UNDER THE NOX SIP CALL IS OPTIONAL AND NOT SUBJECT TO CONTROL.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	1	20200202	BASED ON INFORMATION OBTAINED FROM THE LOUISVILLE-METRO AIR POLLUTION CONTROL DISTRICT THIS UNIT WAS MISIDENTIFED AS A LARGE ICE, HOWEVER THE ENTIRE SOURCE IS COMPRISED OF NINE INDIVIDUAL ICEs NONE OF WHICH ARE > 1 OZONE SEASON TON PER DAY IN 1995 OR 1997. 1997 EMISSIONS ARE PROVIDED FOR THESE SMALL UNITS PER A JULY 12, 2005, EPA CONFERENCE CALL.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	2	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	3	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	4	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	5	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	6	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	7	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	8	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	9	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-1	10887	1	20200201	RETAINS/REFLECTS 1995 EPA GROWN EMISSIONS. THEREFORE, THE EPA 1995 GROWTH FACTOR (i.e., 1.27) WAS UTILIZED FOR THIS 4922 SIC CATEGORY SOURCE.

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	
21	071	0151	COLUMBIA GAS TRANS CORP	4922	01	01	01	10200602	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	05	05	01	10200602	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	107	0134	ANR PIPELINE CO	4922	05	05	01	10200603	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	04	04	01	10200603	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	071	0142	KY W VIRGINIA GAS COMPANY	4922	02	02	02	10300603	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	02	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	03	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	04	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	02	02	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	05	05	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	05	05	02	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	05	05	03	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS TRANSMISSION	4922	02	02	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS TRANSMISSION	4922	02	02	02	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS TRANSMISSION	4922	02	02	03	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	045	0021	COLUMBIA GULF TRANS CO	4922	05	05	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	045	0021	COLUMBIA GULF TRANS CO	4922	05	05	02	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	071	0142	KY W VIRGINIA GAS COMPANY	4922	01	01	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	071	0144	KY WV GAS CO	4922	01	01	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	03	03	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	03	03	02	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	04	04	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	157	0037	TEXAS GAS TRANSMISSION	4922	01	01	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	157	0037	TEXAS GAS TRANSMISSION	4922	01	01	02	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	157	0037	TEXAS GAS TRANSMISSION	4922	01	01	03	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	03	03	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	03	03	02	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	173	0021	TENNESSEE GAS PIPELINE CO	4922	01	01	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	173	0021	TENNESSEE GAS PIPELINE CO	4922	02	02	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	183	0085	MIDWESTERN GAS TRANSMISON	4922	01	01	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	183	0085	MIDWESTERN GAS TRANSMISON	4922	01	01	02	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	183	0085	MIDWESTERN GAS TRANSMISON	4922	01	01	03	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	183	0085	MIDWESTERN GAS TRANSMISON	4922	01	01	04	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	183	0085	MIDWESTERN GAS TRANSMISON	4922	01	01	05	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0006	COLUMBIA GULF TRANS CO	4922	05	05	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0006	COLUMBIA GULF TRANS CO	4922	05	05	02	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	205	0044	TENNESSEE GAS PIPELINE CO	4922	06	06	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	205	0044	TENNESSEE GAS PIPELINE CO	4922	06	06	02	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	205	0044	TENNESSEE GAS PIPELINE CO	4922	06	06	03	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS TRANS CORP	4922	02	02	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	04	04	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	04	04	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	04	04	03	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	04	04	04	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	04	04	05	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	04	04	06	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	04	04	07	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	04	04	08	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	04	04	09	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	04	04	10	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS TRANSMISSION	4922	01	01	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS TRANSMISSION	4922	01	01	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS TRANSMISSION	4922	01	01	03	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS TRANSMISSION	4922	01	01	04	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS TRANSMISSION	4922	01	01	05	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS TRANSMISSION	4922	01	01	06	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.

Portion of the Non-EGU Budget from Small/Other Sources (Size = S & N) which have no control or reduct

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	
21	027	0022	TEXAS GAS TRANSMISSION	4922	01	01	07	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	045	0021	COLUMBIA GULF TRANS CO	4922	04	04	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	045	0021	COLUMBIA GULF TRANS CO	4922	04	04	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	045	0021	COLUMBIA GULF TRANS CO	4922	04	04	03	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	045	0021	COLUMBIA GULF TRANS CO	4922	04	04	04	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	045	0021	COLUMBIA GULF TRANS CO	4922	04	04	05	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	045	0021	COLUMBIA GULF TRANS CO	4922	04	04	06	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	045	0021	COLUMBIA GULF TRANS CO	4922	04	04	07	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	071	0138	KENTUCKY W.VA GAS COMPANY	4922	01	01	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	071	0138	KENTUCKY W.VA GAS COMPANY	4922	01	01	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	071	0144	KY WV GAS CO	4922	02	02	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	071	0151	COLUMBIA GAS TRANS CORP	4922	04	04	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	071	0151	COLUMBIA GAS TRANS CORP	4922	04	04	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	071	0151	COLUMBIA GAS TRANS CORP	4922	04	04	03	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	071	0151	COLUMBIA GAS TRANS CORP	4922	04	04	04	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	071	0151	COLUMBIA GAS TRANS CORP	4922	04	04	05	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	071	0151	COLUMBIA GAS TRANS CORP	4922	04	04	06	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	071	0151	COLUMBIA GAS TRANS CORP	4922	04	04	07	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	071	0151	COLUMBIA GAS TRANS CORP	4922	04	04	08	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	071	0151	COLUMBIA GAS TRANS CORP	4922	04	04	09	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	03	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	04	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	05	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	06	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	07	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	08	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	09	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	10	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	11	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	12	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	14	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	15	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	089	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	16	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	101	0124	TEXAS GAS TRANS CORP	4922	01	01	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	101	0124	TEXAS GAS TRANS CORP	4922	01	01	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	101	0124	TEXAS GAS TRANS CORP	4922	01	01	03	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	107	0134	ANR PIPELINE CO	4922	01	01	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	107	0134	ANR PIPELINE CO	4922	01	01	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	107	0134	ANR PIPELINE CO	4922	01	01	03	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	107	0134	ANR PIPELINE CO	4922	01	01	04	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	107	0134	ANR PIPELINE CO	4922	01	01	05	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	107	0134	ANR PIPELINE CO	4922	04	04	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	119	0030	KY WEST VIRGINIA GAS CO	4922	01	01	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	119	0030	KY WEST VIRGINIA GAS CO	4922	01	01	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	119	0030	KY WEST VIRGINIA GAS CO	4922	02	02	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	03	03	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	03	03	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	03	03	03	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	04	04	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	04	04	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	04	04	03	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	133	0098	KY W VIRGINIA GAS CO LLC	4922	01	01	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	133	0098	KY W VIRGINIA GAS CO LLC	4922	02	02	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	01	01	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	01	01	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	01	01	03	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	01	01	04	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	01	01	05	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	01	01	06	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	01	01	07	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	02	02	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	02	02	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	02	02	03	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	157	0037	TEXAS GAS TRANSMISSION	4922	02	02	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	157	0037	TEXAS GAS TRANSMISSION	4922	02	02	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	157	0037	TEXAS GAS TRANSMISSION	4922	02	02	03	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	157	0037	TEXAS GAS TRANSMISSION	4922	02	02	04	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	157	0037	TEXAS GAS TRANSMISSION	4922	02	02	05	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	157	0037	TEXAS GAS TRANSMISSION	4922	02	02	06	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	159	0022	COLUMBIA GAS TRANS CORP	4922	04	04	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	01	01	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	02	02	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	02	02	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	02	02	03	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.

Portion of the Non-EGU Budget from Small/Other Sources (Size = S & N) which have no control or reduct

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	02	02	04	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	02	02	05	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	02	02	06	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	177	0066	TEXAS GAS TRANSMISSION	4922	01	01	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	177	0066	TEXAS GAS TRANSMISSION	4922	01	01	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	177	0066	TEXAS GAS TRANSMISSION	4922	01	01	03	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	177	0073	TEXAS GAS TRANS CORP	4922	01	01	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	177	0073	TEXAS GAS TRANS CORP	4922	01	01	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	177	0074	TEXAS GAS TRANS CORP	4922	01	01	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	177	0074	TEXAS GAS TRANS CORP	4922	01	01	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	177	0075	TEXAS GAS TRANS CORP	4922	01	01	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	177	0075	TEXAS GAS TRANS CORP	4922	01	01	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	177	0075	TEXAS GAS TRANS CORP	4922	01	01	03	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	193	0105	KY W VIRGINIA GAS CO LLC	4922	01	01	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	193	0105	KY W VIRGINIA GAS CO LLC	4922	02	02	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	195	0247	KY W VIRGINIA GAS CO LLC	4922	01	01	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	195	0247	KY W VIRGINIA GAS CO LLC	4922	01	01	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	195	0247	KY W VIRGINIA GAS CO LLC	4922	02	02	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	195	0250	COLUMBIA GAS TRANS CORP	4922	04	04	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	195	0250	COLUMBIA GAS TRANS CORP	4922	04	04	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	195	0250	COLUMBIA GAS TRANS CORP	4922	04	04	03	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	195	0250	COLUMBIA GAS TRANS CORP	4922	04	04	04	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	195	0250	COLUMBIA GAS TRANS CORP	4922	04	04	05	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	03	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	04	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	05	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	06	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	07	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	08	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	09	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	10	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	11	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	12	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	13	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	14	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	15	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	16	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	17	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	18	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	19	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	20	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	21	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	22	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	23	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	24	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	25	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	26	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	27	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	28	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	29	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	31	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	32	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	33	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	34	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	35	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	197	0013	TENNESSEE GAS PIPELINE CO	4922	04	04	36	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	205	0044	TENNESSEE GAS PIPELINE CO	4922	04	04	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	205	0044	TENNESSEE GAS PIPELINE CO	4922	05	05	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	205	0044	TENNESSEE GAS PIPELINE CO	4922	05	05	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	205	0044	TENNESSEE GAS PIPELINE CO	4922	05	05	03	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	205	0044	TENNESSEE GAS PIPELINE CO	4922	05	05	04	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	03	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	04	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	05	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	06	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	07	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	08	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	09	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	10	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	11	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	12	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	13	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.

SEPTEMBER 2005 REVISED KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

Portion of the Non-EGU Budget from Small/Other Sources (Size = S & N) which have no control or reduct

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	14	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	15	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	16	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	17	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	18	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	19	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	20	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	21	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	22	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	23	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	24	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	25	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	26	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	27	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	28	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	29	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	30	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	31	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	32	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	33	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	34	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	35	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	36	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	37	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	38	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0033	TENNESSEE GAS PIPELINE CO	4922	04	04	39	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0034	TENNESSEE GAS PIPELINE CO	4922	04	04	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0034	TENNESSEE GAS PIPELINE CO	4922	04	04	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	217	0034	TENNESSEE GAS PIPELINE CO	4922	04	04	04	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	02	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	03	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	04	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	05	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	06	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	07	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	08	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	09	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	10	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	11	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	12	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	13	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	14	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	15	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	233	0074	TEXAS GAS TRANS CORP	4922	01	01	16	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	233	0075	ANR PIPELINE CO	4922	01	01	01	20200202	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	079	0010	TEXAS-OHIO PIPELINE, INC	4922	01	01	01	20300201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	119	0030	KY WEST VIRGINIA GAS CO	4922	03	03	01	39990024	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	133	0098	KY W VIRGINIA GAS CO LLC	4922	03	03	01	39990024	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	177	0073	TEXAS GAS TRANS CORP	4922	02	02	01	39999992	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	05	05	01	39999997	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	06	06	01	39999997	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	08	08	01	39999997	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	195	0250	COLUMBIA GAS TRANS CORP	4922	07	07	01	39999997	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	071	0138	KENTUCKY W.VA GAS COMPANY	4922	02	02	01	49090023	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	01	01	01	49090023	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	123	0012	LOUISVILLE GAS & ELECTRIC	4922	02	02	01	49090023	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	06	06	01	49090023	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	07	07	01	49090023	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 DATA FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.

21	037	0058	FORT THOMAS FLORIST	181	001	FILL	1	10300214
21	067	0038	UNIVERSITY OF KENTUCKY	723	005	FILL	1	50100505

SEPTEMBER 2005 REVISED KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	pod	size	boilcap	noxce95	noxre95	dnox95	snox95	kygf9707	gf9507	noxce07	noxre07	noxce07b	Sept 2005 ky revised non-egu 2007 dbnox (tons)	Sept 2005 ky revised non-egu 2007 sbnox (tons)
Portion of the Non-EGU Budget from Small/Other Sources (Size = S & N) which have no control or reduction requirements. (Not part of the Trading Program)																kygf9707	gf9507					
21	111	0161	NAVAL ORDNANCE STATION	9711	001	10843	1	10200602	17	S	0	0	100	0.0212	3.2436	1.39	1.39	0	100	0	0.0295	4.5086
21	111	0161	NAVAL ORDNANCE STATION	9711	001	10841	2	40100202	17	S	0	0	100	0	0	1.39	1.39	0	100	0	0	0
21	111	0161	NAVAL ORDNANCE STATION	9711	001	10842	3	40200101	17	S	0	0	100	0	0	1.39	1.39	0	100	0	0	0
21	111	0161	NAVAL ORDNANCE STATION	9711	001	10842	4	40200998	17	S	0	0	100	0	0	1.39	1.39	0	100	0	0	0
21	151	0013	BLUEGRASS ARMY DEPOT	9711	001	FILL	1	10300501	16	S	0	0	100	0.001	0.185	1.25	1.25	0	100	0	0.0013	0.2313
21	151	0013	BLUEGRASS ARMY DEPOT	9711	014	FILL	2	10200603	17	S	0	0	100	0.0003	0.042	1.25	1.25	0	100	0	0.0004	0.0525
21	107	0115	C & M CARBIDE COMPANY	9999	001	FILL	1	39999996	0	N	0	0	100	0.0002	0.028	0.88	0.88	0	100	0	0.0002	0.0246
21	141	0048	ENCON KENTUCKY INC	9999	001	FILL	1	30899999	0	N	0	0	100	0.007	1.05	0.89	0.89	0	100	0	0.0062	0.9345
21	217	0030	STATE WIDE ENV SERVICES	9999	001	FILL	2	39000589	0	N	0	0	100	0.001	0.12	1.27	1.27	0	100	0	0.0013	0.1524
21	141	0048	ENCON KENTUCKY INC	9999	003	FILL	1	20300101	21	S	0	0	100	0.063	9.644	1	1	0	100	0	0.063	9.644
21	227	0062	EAGLE WIRE CO.	9999	004	FILL	1	10200603	17	S	0	0	100	0.001	0.083	1.46	1.46	0	100	0	0.0015	0.1212
21	227	0110	SITE RECLAMATION SYSTEMS	9999	001	FILL	2	10200501	16	S	0	0	100	0	0	1.27	1.27	0	100	0	0	0
																					84.4820	**12,912.9593**

Total Small Non-EGUs (Not part of the Trading Programing) = **160.3982** **24,527.2678**

(THE 1997 KYGF9707 GROWTH FACTOR REFLECTS THE 1997 GROWTH FACTOR (i.e., 1.23) UTILIZED FOR SIC CATEGORY 4922 1997 EMISSIONS.
THE1997 KYGF9707 GROWTH FACTOR SHOULD BE EQUAL TO THE EPA 1995 GF9507 GROWTH FACTOR FOR OTHER SIC CATEGORIES FOR 1995 EMISSIONS.)

Sept. 2005 Total Revised 2007 Small/Other Portion of Non-EGU Budget

January 31, 2002 Final NOx SIP Call SIP Revision
Non-EGU Budget

ATTACHMENT 2
KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

fipsst	fipscnty	plantid	plant	pointid	segment	scc	pod	size	boilcap	noxce95	noxre95	dnox95	snox95	gf9507	noxce07	noxre07	dnox07	snox07	noxce07b	epa Mar. 2, 2000 Fed. Register dbnox07(tons)	epa Mar. 2, 2000 Fed. Register sbnox07(tons)	Sept 2001 ky revised non-egu dbnox07(tons)	Sept 2001 ky revised non-egu sbnox07(tons)
Portion of the Non-EGU Budget from Large Boilers/Turbines (>=250 MMBTU/hr) that are part of the Trading Program																							
21	007	0002	WESTVACO CORP	001	1	10200601	17	L	325	0	100	0.280	44.228	1.59	0	100	0.4595	70.3225	60	0.1838	28.120	0.1838	28.120
21	007	0002	WESTVACO CORP	001	2	10200501	17	L	325	0	100	0	0	1.59	0	100	0	0	60	0	0	0	0
21	007	0002	WESTVACO CORP	002	1	10200601	17	L	325	0	100	0.111	16.958	1.59	0	100	0.1765	26.9632	60	0.0706	10.7853	0.0706	10.7853
21	007	0002	WESTVACO CORP	002	2	10200501	17	L	325	0	100	0	0	1.59	0	100	0	0	60	0	0	0	0
21	019	0004	ASHLAND OIL INC	061	1	10200401	41	L	270	0	100	0	0	1.19	0	100	0	0	60	0	0	0	0
21	019	0004	ASHLAND OIL INC	061	2	10200701	41	L	270	0	100	0.334	51.175	1.19	0	100	0.3975	60.8983	60	0.159	24.3593	0.159	24.3593
21	127	0003	KENTUCKY POWER CO	004	1	10200501	16	L	578	0	100	0.005	0.804	1.27	0	100	0.0064	1.0211	60	0.0025	0.4084	0.0025	0.4084
21	019	0004	ASHLAND OIL INC	064	2	10200401	78	L	327	0	100	0	0	1.19	0	100	0	0	60	0	0	0	0
21	019	0004	ASHLAND OIL INC	064	3	10200601	78	L	327	0	100	0.852	130.43	1.19	0	100	1.0139	155.2105	60	1.0139	155.2105	0.4056	62.0842
21	019	0004	ASHLAND OIL INC	08C	3	10200604	78	L	0	0	100	0.724	110.79	1.19	0	100	0.8616	131.8353	60	0.8616	131.8353	0.3446	52.7341
21	177	0006	TVA	027	1	10200501	16	L	640	0	100	0.005	0.7	1.27	0	100	0.0064	0.889	60	0.0025	0.3556	0.0025	0.3556
Total Large Non-EGUs (part of the Trading Program) =																**Totals =**				**2.2939**	**351.0834**	**1.1686**	**178.8559**
Portion of the Non-EGU Budget from Large Cement Klins with 30% reduction requirements (Not part of the Trading Program)																							
21	111	0060	KOSMOS CEMENT CO	001	1	30500606	33	L	0	0	100	8.285	1267.6	1.23	0	100	10.1906	1559.154	30	7.1334	1091.4079	7.1334	1091.4079
Total Large Cement Klins (Not part of the Trading Program) =																**Totals =**				**7.1334**	**1091.4079**	**7.1334**	**1091.4079**
Portion of the Non-EGU Budget from Large Stationary Internal Combustion Engines (ICE) - Controls will be required in Phase II. (Not part of the Trading Program)																							
21	089	0033	NESSEE GAS PIPELINE STATION	1B	13	20200202	22	L-P2	0	0	100	1.115	170.6	1.27	0	100	1.4161	216.6557	90	0.1416	21.6656	1.4161	216.6557
21	107	0134	NR PIPELINE CO - MADISONVILL	706	1	20200202	22	L-P2	39	0	100	1.2988	198.71	1.27	0	100	1.6495	252.365	90	0.1649	25.2365	1.6495	252.365
21	107	0134	NR PIPELINE CO - MADISONVILL	708	1	20200202	22	L-P2	75	0	100	2.214	338.74	1.27	0	100	2.8118	430.194	90	0.2812	43.0194	2.8118	430.194
21	111	0223	TEXAS GAS - JEFFERSONTOWN	001-2	2	20200202	22	L-P2	93	0	100	2.1318	326.17	1.27	0	100	2.7074	414.2301	90	0.2707	41.423	2.7074	414.2301
21	197	0006	COLUMBIA GULF TRANS CO	041-01	1	20200202	22	L-P2	49	0	100	1.655	253.23	1.27	0	100	2.1019	321.6046	90	0.2102	32.1605	2.1019	321.6046
21	197	0006	COLUMBIA GULF TRANS CO	041-02	2	20200202	22	L-P2	49	0	100	1.367	209.09	1.27	0	100	1.7361	265.5456	90	0.1736	26.5546	1.7361	265.5456
21	197	0006	COLUMBIA GULF TRANS CO	041-03	3	20200202	22	L-P2	49	0	100	1.397	213.74	1.27	0	100	1.7742	271.446	90	0.1774	27.1446	1.7742	271.446
21	197	0006	COLUMBIA GULF TRANS CO	041-04	4	20200202	22	L-P2	49	0	100	1.739	266.01	1.27	0	100	2.2085	337.8327	90	0.2209	33.7833	2.2085	337.8327
21	197	0013	NESSEE GAS PIPELINE STATION	C1C	30	20200202	22	L-P2	0	0	100	1.727	264.23	1.27	0	100	2.1933	335.5734	90	0.2193	33.5573	2.1933	335.5734
21	217	0034	NESSEE GAS PIPELINE STATION	3A	1	20200202	22	L-P2	0	0	100	1.22	186.66	1.27	0	100	1.5494	237.0582	90	0.1549	23.7058	1.5494	237.0582
Total Large ICEs (Not part of the Trading Program) =																**Totals =**				**2.0147**	**308.2506**	**20.1482**	**3082.5053**
Portion of the Non-EGU Budget from Small/Other Sources (Size = S & N) which have no control or reduction requirements. (Not part of the Trading Program)																							
21	007	0002	WESTVACO CORP	009	1	10200901	17	S	631	0	100	0.284	43.378	1.59	0	100	0.4516	68.971	60	0.1806	27.5884	0.4516	68.971
21	007	0002	WESTVACO CORP	009	2	10200601	17	S	631	0	100	0.3	45.832	1.59	0	100	0.4770	72.8729	60	0.1908	29.1492	0.4770	72.8729
21	007	0002	WESTVACO CORP	009	3	39999995	17	S	631	0	100	0.001	0.114	1.59	0	100	0.0016	0.1813	60	0.0006	0.0725	0.0016	0.1813
21	041	0004	DOW CORNING CORP	0AA	1	10200602	17	S	0	0	100	0.259	39.582	1.27	0	100	0.3289	50.2691	60	0.1316	20.1077	0.3289	50.2691
21	041	0004	DOW CORNING CORP	0AA	2	10200501	17	S	0	0	100	0	0.004	1.27	0	100	0	0.0051	60	0	0.002	0	0.0051
21	059	0006	DARAMIC INC.	004	1	10200602	17	S	259	0	100	0.065	9.946	1.1	0	100	0.0715	10.9406	60	0.0286	4.3762	0.0715	10.9406
21	093	0022	USAARMC & FORT KNOX	013	1	10200603	17	S	700	0	100	0.035	5.371	1.25	0	100	0.0438	6.7138	60	0.0175	2.6855	0.0438	6.7138
21	093	0022	USAARMC & FORT KNOX	013	2	10200501	17	S	700	0	100	0.002	0.265	1.25	0	100	0.0025	0.3313	60	0.001	0.1325	0.0025	0.3313
21	157	0009	AIR PRODUCTS & CHEMICALS	0AA	1	10200204	13	S	0	0	100	0.896	137.04	1.27	0	100	1.1379	174.0395	60	0.4552	69.6158	1.1379	174.0395
21	157	0009	AIR PRODUCTS & CHEMICALS	0AB	1	10200204	13	S	0	0	100	1.06	162.11	1.27	0	100	1.3462	205.8759	60	0.5385	82.3504	1.3462	205.8759
21	209	0030	TOYOTA MOTOR MFG USA INC	0AA	1	10200602	17	S	297	0	100	0.088	13.482	1.05	0	100	0.0924	14.1561	60	0.037	5.6624	0.0924	14.1561
21	209	0030	TOYOTA MOTOR MFG USA INC	0AA	2	10200501	17	S	297	0	100	0.0001	0.018	1.05	0	100	0.0001	0.0189	60	0	0.0076	0.0001	0.0189
21	211	0034	ICHIKOH MANUFACTURING	003	1	10200603	17	S	1000	0	100	0	0	1.23	0	100	0	0	60	0	0	0	0
21	211	0034	ICHIKOH MANUFACTURING	004	1	10200603	17	S	1000	0	100	0	0	1.23	0	100	0	0	60	0	0	0	0
21	211	0034	ICHIKOH MANUFACTURING	005	1	10200603	17	S	1000	0	100	0	0	1.23	0	100	0	0	60	0	0	0	0
21	233	0074	TEXAS GAS - SLAUGHTERS	002	1	20200201	24	S	0	0	100	0.995	152.16	1.27	0	100	1.2637	193.2419	60	0.5055	77.2968	1.2637	193.2419
21	001	0026	GADDIE SHAMROCK INC	001	1	30500201	73	N	0	0	100	0.004	0.644	1.19	0	100	0.0048	0.7664	0	0.0048	0.7664	0.0048	0.7664
21	001	0028	NORTHEASTERN PRODUCTS	001	2	39000999	0	N	0	0	100	0.0004	0.057	0.96	0	100	0.0004	0.0547	0	0.0004	0.0547	0.0004	0.0547
21	001	0029	HENSON PAVING	001	1	30500205	0	N	0	0	100	0.002	0.321	1.19	0	100	0.0024	0.382	0	0.0024	0.382	0.0024	0.382
21	001	0029	HENSON PAVING	001	2	30500208	0	N	0	0	100	0.001	0.087	1.19	0	100	0.0012	0.1035	0	0.0012	0.1035	0.0012	0.1035
21	001	0030	WESTLAKE CUMBERLAND HOSF	001	1	50100505	0	N	0	0	100	0.001	0.137	1.1	0	100	0.0011	0.1507	0	0.0011	0.1507	0.0011	0.1507
21	003	0007	GENERAL ELECTRIC CO	008	1	39000699	0	N	0	0	100	0.003	0.496	1.15	0	100	0.0035	0.5704	0	0.0035	0.5704	0.0035	0.5704
21	003	0007	GENERAL ELECTRIC CO	010	1	39000699	0	N	0	0	100	0.006	0.963	1.15	0	100	0.0069	1.1075	0	0.0069	1.1075	0.0069	1.1075
21	003	0007	GENERAL ELECTRIC CO	013	1	39000699	0	N	0	0	100	0.003	0.438	1.15	0	100	0.0035	0.5037	0	0.0035	0.5037	0.0035	0.5037
21	003	0007	GENERAL ELECTRIC CO	016	2	40201001	88	N	0	0	100	0.004	0.584	1.15	0	100	0.0046	0.6716	0	0.0046	0.6716	0.0046	0.6716
21	003	0007	GENERAL ELECTRIC CO	017	2	40201001	88	N	0	0	100	0.004	0.584	1.15	0	100	0.0046	0.6716	0	0.0046	0.6716	0.0046	0.6716
21	003	0007	GENERAL ELECTRIC CO	018	1	40200301	0	N	0	0	100	0.002	0.35	1.15	0	100	0.0023	0.4025	0	0.0023	0.4025	0.0023	0.4025
21	003	0007	GENERAL ELECTRIC CO	019	2	40201001	88	N	0	0	100	0.002	0.35	1.15	0	100	0.0023	0.4025	0	0.0023	0.4025	0.0023	0.4025
21	003	0007	GENERAL ELECTRIC CO	020	1	39000699	0	N	0	0	100	0.002	0.314	1.15	0	100	0.0023	0.3611	0	0.0023	0.3611	0.0023	0.3611
21	003	0009	COOPER INDUSTRIES	011	1	39990003	27	N	0	0	100	0.0002	0.029	0.72	0	100	0.0001	0.0209	0	0.0001	0.0209	0.0001	0.0209

ATTACHMENT 2
KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

Portion of the Non-EGU Budget from Large Boilers/Turbines (>=250 MMBTU/hr) that a

fipsst	fipscnty	plantid	plant	pointid	segment	scc
21	007	0002	WESTVACO CORP	001	1	10200601 SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	007	0002	WESTVACO CORP	001	2	10200501 SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	007	0002	WESTVACO CORP	002	1	10200601 SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	007	0002	WESTVACO CORP	002	2	10200501 SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	061	1	10200401 SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	061	2	10200701 SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	127	0003	KENTUCKY POWER CO	004	1	10200501 SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	064	2	10200401 APPLIED 60% CONTROL,UNIT OMITTED BY EPA - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	064	3	10200601 APPLIED 60% CONTROL,UNIT OMITTED BY EPA - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	08C	3	10200604 APPLIED 60% CONTROL,UNIT OMITTED BY EPA - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	177	0006	TVA	027	1	10200501 UNIT WAS DEMOLISHED IN OCT 1995-DOCUMENTATION PROVIDED IN KY FEB. 22, 1999, NOX SIP CALL COMMMENTS (APPENDIX A) & DOCUMENTED IN A KY MAY 2, 2000, SUBMITTAL TO GREG STELL

Total Large Non-EGUs (part of the Trading Program) =

Portion of the Non-EGU Budget from Large Cement Klins with 30% reduction requirer

21	111	0060	KOSMOS CEMENT CO	001	1	30500606 SUBJECT TO KY CEMENT KLIN REGULATION - CEMENT KLINS NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM

Total Large Cement Klins (Not part of the Trading Program) =

Portion of the Non-EGU Budget from Large Stationary Internal Combustion Engines (I

21	089	0033	NESSEE GAS PIPELINE STATION	1B	13	20200202 REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	107	0134	NR PIPELINE CO - MADISONVILL	706	1	20200202 REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	107	0134	NR PIPELINE CO - MADISONVILL	708	1	20200202 REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	111	0223	TEXAS GAS - JEFFERSONTOWN	001-2	2	20200202 REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	197	0006	COLUMBIA GULF TRANS CO	041-01	1	20200202 REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	197	0006	COLUMBIA GULF TRANS CO	041-02	2	20200202 REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	197	0006	COLUMBIA GULF TRANS CO	041-03	3	20200202 REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	197	0006	COLUMBIA GULF TRANS CO	041-04	4	20200202 REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	197	0013	NESSEE GAS PIPELINE STATION	C1C	30	20200202 REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	217	0034	NESSEE GAS PIPELINE STATION	3A	1	20200202 REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM

Total Large ICEs (Not part of the Trading Program) =

Portion of the Non-EGU Budget from Small/Other Sources (Size = S & N) which have r

21	007	0002	WESTVACO CORP	009	1	10200901 REMOVED 60% CONTROL - WOOD BARK FIRED BOLIER - DOCUMENTATION PROVIDED IN KY FEB. 22, 1999, NOX SIP CALL COMMMENTS (APPENDIX A) & IN A MAY 2, 2000, SUBMITTAL TO GREG STELL
21	007	0002	WESTVACO CORP	009	2	10200601 REMOVED 60% CONTROL - WOOD BARK FIRED BOLIER - DOCUMENTATION PROVIDED IN KY FEB. 22, 1999, NOX SIP CALL COMMMENTS (APPENDIX A) & IN A MAY 2, 2000, SUBMITTAL TO GREG STELL
21	007	0002	WESTVACO CORP	009	3	39999995 REMOVED 60% CONTROL - WOOD BARK FIRED BOLIER - DOCUMENTATION PROVIDED IN KY FEB. 22, 1999, NOX SIP CALL COMMMENTS (APPENDIX A) & IN A MAY 2, 2000, SUBMITTAL TO GREG STELL
21	041	0004	DOW CORNING CORP	0AA	1	10200602 REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STEL
21	041	0004	DOW CORNING CORP	0AA	2	10200501 REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STEL
21	059	0006	DARAMIC INC.	004	1	10200602 REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	093	0022	USAARMC & FORT KNOX	013	1	10200603 REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STEL
21	093	0022	USAARMC & FORT KNOX	013	2	10200501 REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STEL
21	157	0009	AIR PRODUCTS & CHEMICALS	0AA	1	10200204 REMOVED 60% CONTROL-UNIT< 250MMBTU CAPACITY-DOCUMENTATION PROVIDED IN KY FEB. 22, 1999, SIP CALL COMMMENTS(TABLE VII&APPENDIX A) & A MAY 2, 2000, SUBMITTAL TO GREG STEL
21	157	0009	AIR PRODUCTS & CHEMICALS	0AB	1	10200204 REMOVED 60% CONTROL-UNIT< 250MMBTU CAPACITY-DOCUMENTATION PROVIDED IN KY FEB. 22, 1999, SIP CALL COMMMENTS(TABLE VII&APPENDIX A) & A MAY 2, 2000, SUBMITTAL TO GREG STEL
21	209	0030	TOYOTA MOTOR MFG USA INC	0AA	1	10200602 REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STEL
21	209	0030	TOYOTA MOTOR MFG USA INC	0AA	2	10200501 REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STEL
21	211	0034	ICHIKOH MANUFACTURING	003	1	10200603 REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STEL
21	211	0034	ICHIKOH MANUFACTURING	004	1	10200603 REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STEL
21	211	0034	ICHIKOH MANUFACTURING	005	1	10200603 REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STEL
21	233	0074	TEXAS GAS - SLAUGHTERS	002	1	20200201 REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN A MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	001	0026	GADDIE SHAMROCK INC	001	1	30500201
21	001	0028	NORTHEASTERN PRODUCTS	001	2	39000999
21	001	0029	HENSON PAVING	001	1	30500205
21	001	0029	HENSON PAVING	001	2	30500208
21	001	0030	WESTLAKE CUMBERLAND HOSF	001	1	50100505
21	003	0007	GENERAL ELECTRIC CO	008	1	39000699
21	003	0007	GENERAL ELECTRIC CO	010	1	39000699
21	003	0007	GENERAL ELECTRIC CO	013	1	39000699
21	003	0007	GENERAL ELECTRIC CO	016	2	40201001
21	003	0007	GENERAL ELECTRIC CO	017	2	40201001
21	003	0007	GENERAL ELECTRIC CO	018	1	40200301
21	003	0007	GENERAL ELECTRIC CO	019	2	40201001
21	003	0007	GENERAL ELECTRIC CO	020	1	39000699
21	003	0009	COOPER INDUSTRIES	011	1	39990003

ATTACHMENT 2
KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

Portion of the Non-EGU Budget from Large Boilers/Turbines (>=250 MMBTU/hr) that are part of the Trading Program

fipsst	fipscnty	plantid	plant	pointid	segment	scc	pod	size	boilcap	noxce95	noxre95	dnox95	snox95	gf9507	noxce07	noxre07	dnox07	snox07	noxce07b	epa Mar. 2, 2000 Fed. Register dbnox07(tons)	epa Mar. 2, 2000 Fed. Register sbnox07(tons)	Sept 2001 ky revised non-egu dbnox07(tons)	Sept 2001 ky revised non-egu sbnox07(tons)
21	239	0015	IBBEY-OWENS-FORD COMPAN	001	1	10200602	17	S	17	0	100	0.028	4.258	1.23	0	100	0.0344	5.2373	0	0.0344	5.2373	0.0344	5.2373
21	239	0015	IBBEY-OWENS-FORD COMPAN	002	1	10200602	17	S	17	0	100	0.028	4.258	1.23	0	100	0.0344	5.2373	0	0.0344	5.2373	0.0344	5.2373
21	239	0015	IBBEY-OWENS-FORD COMPAN	003	1	10200602	17	S	17	0	100	0.028	4.258	1.23	0	100	0.0344	5.2373	0	0.0344	5.2373	0.0344	5.2373
21	059	0169	SCOTT PAPER COMPANY	027	1	10200602	17	S	82	26.4	80	0.005	0.721	1.1	26.4	100	0.0051	0.74	26.4	0.0051	0.74	0.0051	0.74
21	059	0169	SCOTT PAPER COMPANY	027	2	10201002	17	S	82	26.4	80	0	0	1.1	26.4	100	0	0	26.4	0	0	0	0
21	059	0169	SCOTT PAPER COMPANY	028	1	10200602	43	S	82	26.4	80	0	0	1.1	26.4	100	0	0	26.4	0	0	0	0
21	059	0169	SCOTT PAPER COMPANY	028	2	10201002	43	S	82	26.4	80	0	0	1.1	26.4	100	0	0	26.4	0	0	0	0
21	145	0055	TVA	001	1	10200217	12	S	200	46.5	80	0	0	1.27	46.5	100	0	0	46.5	0	0	0	0
21	083	0006	CONTINENTAL GENERAL TIRE	084	1	10300601	17	S	150	81.8	80	0.128	19.602	1.29	81.8	100	0.087	13.3164	81.8	0.087	13.3164	0.087	13.3164
21	101	0117	MACMILLAN BLOEDEL PKG INC	009	1	10300601	17	S	190	85.3	80	0.019	2.874	1.1	85.3	100	0.0097	1.4632	85.3	0.0097	1.4632	0.0097	1.4632
21	101	0117	MACMILLAN BLOEDEL PKG INC	009	2	10300601	17	S	190	85.3	80	0	0	1.1	85.3	100	0	0	85.3	0	0	0	0
21	003	0009	COOPER INDUSTRIES	001	1	10200603	17	S	0	98	80	0.0001	0.013	0.72	98	100	0	0.0009	98	0	0.0009	0	0.0009
21	003	0009	COOPER INDUSTRIES	005	1	10200603	17	S	0	98	80	0	0.004	0.72	98	100	0	0.0003	98	0	0.0003	0	0.0003

Total Small Non-EGUs (Not part of the Trading Programing) = **156.4166 23918.7492 159.5469 24397.3196**

Grand Total Non-EGU Budget = **167.8586 25669.4911 187.9971 28750.0887**

TOTAL NON-EGU BUDGET	28750
TOTAL LARGE NON-EGUs	179
TOTAL SMALL NON-EGUs	24397
TOTAL LARGE CEMENT KLINS	1091
TOTAL LARGE ICEs	3083

NOTE: TOTAL VALUES MAY DIFFER DUE TO ROUNDING.

September 2005 NOx SIP Call SIP Revision
Revised Non-EGU Budget

SEPTEMBER 2005 REVISED KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	pod	size	boilcap	noxce95	noxre95	dnox95	snox95	kygf9707	gf9507	noxce07	noxre07	noxce07b	Sept 2005 ky revised non-egu 2007 dbnox (tons)	Sept 2005 ky revised non-egu 2007 sbnox (tons)
Portion of the Non-EGU Budget from Large Boilers/Turbines (>=250 MMBTU/hr) that are part of the Trading Program																						
21	007	0002	WESTVACO CORP	2621	001	FILL	1	10200601	17	L	325	0	100	0.289	44.228	1.59	1.59	0	100	60	0.1838	28.129
21	007	0002	WESTVACO CORP	2621	001	FILL	2	10200501	17	L	325	0	100	0	0	1.59	1.59	0	100	60	0	0
21	007	0002	WESTVACO CORP	2621	002	FILL	1	10200601	17	L	325	0	100	0.111	16.958	1.59	1.59	0	100	60	0.0706	10.7853
21	007	0002	WESTVACO CORP	2621	002	FILL	2	10200501	17	L	325	0	100	0	0	1.59	1.59	0	100	60	0	0
21	019	0004	ASHLAND OIL INC	2911	061	FILL	1	10200401	41	L	270	0	100	0	0	1.19	1.19	0	100	60	0	0
21	019	0004	ASHLAND OIL INC	2911	061	FILL	2	10200701	41	L	270	0	100	0.334	51.175	1.19	1.19	0	100	60	0.159	24.3593
21	127	0003	KENTUCKY POWER CO	4911	004	FILL	1	10200501	16	L	578	0	100	0.005	0.804	1.27	1.27	0	100	60	0.0025	0.4084
21	177	0006	TVA	4911	027	FILL	1	10200501	16	L	640	0	100	0.005	0.7	1.27	1.27	0	100	60	0.0025	0.3556
Total Large Non-EGUs (part of the Trading Program) =																			**Totals =**		**0.4184**	**64.0376**
Portion of the Non-EGU Budget from Large Cement Klins with 30% reduction requirements (Not part of the Trading Program)																						
21	111	0060	KOSMOS CEMENT CO	3241	001	10796	1	30500606	33	L	0	0	100	8.285	1267.605	1.23	1.23	0	100	30	7.1334	1091.4079
Total Large Cement Klins (Not part of the Trading Program) =																			**Totals =**		**7.1334**	**1,091.4079**
Portion of the Non-EGU Budget from Large Stationary Internal Combustion Engines (ICE) - Controls will be required in Phase II. (Not part of the Trading Program)																						
					kypointid /(otherid)	**kystack**	**kysegment /(otherid)**							**kydnox97**	**kysnox97**	**kygf9707**	**epa gf9507**					
21	089	0033	TENNESSEE GAS PIPELINE STATIC	4922	04 (1B)	04	13 (13)	20200202	22	L-P2	0	0	100	1.115	170.558	1.23	1.27	0	100	82	0.2469	37.7615
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	02 (706)	02	1 (1)	20200202	22	L-P2	39	0	100	2.197	336.115	1.23	1.27	0	100	82	0.4864	74.4159
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	02 (707)	02	2 (1)	20200202	22	L-P2	0	0	100	1.863	285.025	1.23	1.27	0	100	82	0.4125	63.1045
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	03 (708)	03	1 (1)	20200202	22	L-P2	75	0	100	2.751	420.854	1.23	1.27	0	100	82	0.6091	93.1771
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4 (041-01	04	1 (1)	20200202	22	L-P2	49	0	100	1.655	253.232	1.23	1.27	0	100	82	0.3664	56.0656
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4 (041-02	04	2 (2)	20200202	22	L-P2	49	0	100	1.367	209.091	1.23	1.27	0	100	82	0.3027	46.2927
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4 (041-03	04	3 (3)	20200202	22	L-P2	49	0	100	1.397	213.737	1.23	1.27	0	100	82	0.3093	47.3214
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4 (041-04	04	4 (4)	20200202	22	L-P2	49	0	100	1.739	266.01	1.23	1.27	0	100	82	0.385	58.8946
21	197	0013	TENNESSEE GAS PIPELINE STATIC	4922	04 (CIC)	04	30 (30)	20200202	22	L-P2	0	0	100	1.727	264.282	1.23	1.27	0	100	82	0.3824	58.512
21	217	0034	TENNESSEE GAS PIPELINE STATIC	4922	04 (3A)	04	3 (1)	20200202	22	L-P2	0	0	100	1.220	186.687	1.23	1.27	0	100	82	0.2701	41.3325
Total Large ICEs (Not part of the Trading Program) =														**17.031**	**2605.591**				**Totals =**		**3.7708**	**576.8778**
(THE 1997 KYGF9707 GROWTH FACTOR REFLECTS THE 1997 GROWTH FACTOR (i.e., 1.23) UTILIZED FOR SIC CATEGORY 4922 1997 EMISSIONS. THE1997 KYGF9707 GROWTH FACTOR SHOULD BE EQUAL TO THE EPA 1995 GF9507 GROWTH FACTOR FOR OTHER SIC CATEGORIES FOR 1995 EMISSIONS.)																						
Portion of the Non-EGU Budget from Small/Other Sources (Size = S & N) which have no control or reduction requirements. (Not part of the Trading Program)																**kygf9707**	**epa gf9507**					
21	019	0004	ASHLAND OIL INC	2911	064	FILL	2	10200401	78	S	327	0	100	0	0	1.19	1.19	0	100	0	0	0
21	019	0004	ASHLAND OIL INC	2911	064	FILL	3	10200601	78	S	327	0	100	0.852	130.429	1.19	1.19	0	100	0	1.0139	155.2105
21	019	0004	ASHLAND OIL INC	2911	08C	FILL	3	10200604	78	S	0	0	100	0.724	110.786	1.19	1.19	0	100	0	0.8616	131.8353
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	1	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	2	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	3	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	4	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	5	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	6	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	7	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	8	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	9	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-1	10887	1	20200201	24	S	93	0	100	0.7825	119.7225	1.27	1.27	0	100	0	0.9938	152.0476
21	071	0151	COLUMBIA GAS TRANS CORP	4922	01	01	01	10200602	17	S	11	0	100	0.001	0.087	1.23	1.27	0	100	0	0.0012	0.107
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	05	05	01	10200602	17	S	13	0	100	0.001	0.129	1.23	1.27	0	100	0	0.0012	0.1587
21	107	0134	ANR PIPELINE CO	4922	05	05	01	10200603	17	S	0	0	100	0.001	0.087	1.23	1.27	0	100	0	0.0012	0.107
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	04	04	01	10200603	17	S	10	0	100	0	0.018	1.23	1.27	0	100	0	0	0.0221
21	071	0142	KY W VIRGINIA GAS COMPANY	4922	02	02	02	10300603	17	S	1	0	100	0.002	0.271	1.23	1.27	0	100	0	0.0025	0.3333
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	01	20200201	21	S	256	0	100	0.164	25.093	1.23	1.27	0	100	0	0.2017	30.8644
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	02	20200201	21	S	256	0	100	0.257	39.284	1.23	1.27	0	100	0	0.3161	48.3193
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	03	20200201	21	S	256	0	100	0.221	33.746	1.23	1.27	0	100	0	0.2718	41.5076
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	04	20200201	21	S	256	0	100	0.308	47.071	1.23	1.27	0	100	0	0.3788	57.8973
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	02	02	01	20200201	21	S	152	0	100	0.673	102.974	1.23	1.27	0	100	0	0.8278	126.658
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	05	05	01	20200201	21	S	0	0	100	0	0	1.23	1.27	0	100	0	0	0
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	05	05	02	20200201	21	S	0	0	100	0	0	1.23	1.27	0	100	0	0	0
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	05	05	03	20200201	21	S	0	0	100	0	0	1.23	1.27	0	100	0	0	0
21	027	0022	TEXAS GAS TRANSMISSION	4922	02	02	01	20200201	21	S	0	0	100	0.054	8.3	1.23	1.27	0	100	0	0.0664	10.209
21	027	0022	TEXAS GAS TRANSMISSION	4922	02	02	02	20200201	21	S	0	0	100	0.148	22.646	1.23	1.27	0	100	0	0.182	27.8546
21	027	0022	TEXAS GAS TRANSMISSION	4922	02	02	03	20200201	21	S	0	0	100	0.057	8.68	1.23	1.27	0	100	0	0.0701	10.6764
21	045	0021	COLUMBIA GULF TRANS CO	4922	05	05	01	20200201	21	S	0	0	100	0.047	7.174	1.23	1.27	0	100	0	0.0578	8.824
21	045	0021	COLUMBIA GULF TRANS CO	4922	05	05	02	20200201	21	S	0	0	100	0.599	91.696	1.23	1.27	0	100	0	0.7368	112.7861
21	071	0142	KY W VIRGINIA GAS COMPANY	4922	01	01	01	20200201	21	S	0	0	100	0.226	34.624	1.23	1.27	0	100	0	0.278	42.5875
21	071	0144	KY WV GAS CO	4922	01	01	01	20200201	21	S	0	0	100	0.02	3.118	1.23	1.27	0	100	0	0.0246	3.8351
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	03	03	01	20200201	21	S	280	0	100	0.192	29.378	1.23	1.27	0	100	0	0.2362	36.1349
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	03	03	02	20200201	21	S	280	0	100	0.211	32.247	1.23	1.27	0	100	0	0.2595	39.6638
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	04	04	01	20200201	21	S	280	0	100	0.975	149.126	1.23	1.27	0	100	0	1.1993	183.425

SEPTEMBER 2005 REVISED KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	
Portion of the Non-EGU Budget from Large Boilers/Turbines (>=250 MMBTU/hr) that are part of the Tradin									
21	007	0002	WESTVACO CORP	2621	001	FILL	1	10200601	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	007	0002	WESTVACO CORP	2621	001	FILL	2	10200501	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	007	0002	WESTVACO CORP	2621	002	FILL	1	10200601	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	007	0002	WESTVACO CORP	2621	002	FILL	2	10200501	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	2911	061	FILL	1	10200401	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	2911	061	FILL	2	10200701	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	127	0003	KENTUCKY POWER CO	4911	004	FILL	1	10200501	UNIT WAS DEMOLISHED IN OCT 1995-DOCUMENTATION PROVIDED IN KY FEB. 22, 1999, NOX SIP CALL COMMMENTS (APPENDIX A) & DOCUMENTED IN A KY
21	177	0006	TVA	4911	027	FILL	1	10200501	MAY 2, 2000, SUBMITTAL TO GREG STELLA, EPA
Total Large Non-EGUs (part of the Trading Program) =									BUDGET CHANGED PER EPA'S JANUARY 23, 2004, POSITION THAT FCC CO BOILERS CONTROL UNDER THE NOX SIP CALL IS OPTIONAL AND NOT SUBJECT TO CONTROL. FCC CO BOILERS HAVE BEEN MOVED TO THE SMALL NON-EGU PORTION OF THE INVENTORY ABSENT CONTROLS.
Portion of the Non-EGU Budget from Large Cement Klins with 30% reduction requirements (Not part of th									SUBJECT TO KY CEMENT KLIN REGULATION - CEMENT KLINS NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	111	0060	KOSMOS CEMENT CO	3241	001	10796	1	30500606	
Total Large Cement Klins (Not part of the Trading Program) =									
Portion of the Non-EGU Budget from Large Stationary Internal Combustion Engines (ICE) - Controls will b									1997 EMISSIONS ARE PROVIDED FOR ALL ICE EMISSIONS WITH AN UPDATED ICE 1997 TO 2007 GROWTH FACTOR OF 1.225 (I.E., 1.23) PER A JULY 12, 2005, CONFERENCE CALL WITH EPA.
					kypointid /(otherid)	kystack	kysegment /(otherid)		
21	089	0033	TENNESSEE GAS PIPELINE STATIC	4922	04 (1B)	04	13 (13)	20200202	APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, EPA CONFERENCE CALL.
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	02 (706)	02	1 (1)	20200202	CHANGED EMISSIONS--APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, EPA CONFERENCE CALL.
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	02 (707)	02	2 (1)	20200202	CHANGED EMISSIONS-REFLECT A LARGE ICE-APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, EPA CALL.
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	03 (708)	03	1 (1)	20200202	CHANGED EMISSIONS--APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, EPA CALL.
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4 (041-01	04	1 (1)	20200202	APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, EPA CONFERENCE CALL.
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4 (041-02	04	2 (2)	20200202	APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, CONFERENCE CALL WITH EPA.
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4 (041-03	04	3 (3)	20200202	APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, CONFERENCE CALL WITH EPA.
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4 (041-04	04	4 (4)	20200202	APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, CONFERENCE CALL WITH EPA.
21	197	0013	TENNESSEE GAS PIPELINE STATIC	4922	04 (CIC)	04	30 (30)	20200202	APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, CONFERENCE CALL WITH EPA.
21	217	0034	TENNESSEE GAS PIPELINE STATIC	4922	04 (3A)	04	3 (1)	20200202	APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, CONFERENCE CALL WITH EPA.
Total Large ICEs (Not part of the Trading Program) =									TOTAL ICE EMISSIONS CHANGED – APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, EPA CALL.
(THE 1997 KYGF9707 GROWTH FACTOR REFLECTS THE 1997 GROWTH FACTOR (i.e., 1.23) UTILIZED F									PER THE JULY 12, 2005, EPA CALL, A 1997 TO 2007 GROWTH FACTOR WAS DETERMINED BY PRORATING THE EPA 1995-2007 GROWTH FACTOR AS FOLLOWS:
THE1997 KYGF9707 GROWTH FACTOR SHOULD BE EQUAL TO THE EPA 1995 GF9507 GROWTH FACTO									10 YEARS\12 YEARS * 27% + 1 = 1.225 ROUNDED TO BE 1.23. THIS GROWTH FACTOR WAS UTILIZED INSTEAD OF 1.27 FOR ALL ICEs (i.e., SIC 4922).
Portion of the Non-EGU Budget from Small/Other Sources (Size = S & N) which have no control or reducti									
21	019	0004	ASHLAND OIL INC	2911	064	FILL	2	10200401	REMOVED 60% CONTROL PER AN EPA JAN. 23, 2004, POSITION THAT FCC CO BOILERS CONTROL UNDER THE NOX SIP CALL IS OPTIONAL AND NOT SUBJECT TO CONTROL.
21	019	0004	ASHLAND OIL INC	2911	064	FILL	3	10200601	REMOVED 60% CONTROL PER AN EPA JAN. 23, 2004, POSITION THAT FCC CO BOILERS CONTROL UNDER THE NOX SIP CALL IS OPTIONAL AND NOT SUBJECT TO CONTROL.
21	019	0004	ASHLAND OIL INC	2911	08C	FILL	3	10200604	REMOVED 60% CONTROL PER AN EPA JAN. 23, 2004, POSITION THAT FCC CO BOILERS CONTROL UNDER THE NOX SIP CALL IS OPTIONAL AND NOT SUBJECT TO CONTROL.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	1	20200202	BASED ON INFORMATION OBTAINED FROM THE LOUISVILLE-METRO AIR POLLUTION CONTROL DISTRICT THIS UNIT WAS MISIDENTIFED AS A LARGE ICE, HOWEVER THE ENTIRE SOURCE IS COMPRISED OF NINE INDIVIDUAL ICEs NONE OF WHICH ARE > 1 OZONE SEASON TON PER DAY IN 1995 OR 1997. 1997 EMISSIONS ARE PROVIDED FOR THESE SMALL UNITS PER A JULY 12, 2005, EPA CONFERENCE CALL.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	2	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	3	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	4	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	5	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	6	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	7	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	8	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	9	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-1	10887	1	20200201	RETAINS/REFLECTS 1995 EPA GROWN EMISSIONS. THEREFORE, THE EPA 1995 GROWTH FACTOR (i.e., 1.27) WAS UTILIZED FOR THIS 4922 SIC CATEGORY SOURCE.
21	071	0151	COLUMBIA GAS TRANS CORP	4922	01	01	01	10200602	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	05	05	01	10200602	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	107	0134	ANR PIPELINE CO	4922	05	05	01	10200603	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	04	04	01	10200603	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	071	0142	KY W VIRGINIA GAS COMPANY	4922	02	02	02	10300603	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	02	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	03	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	04	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	02	02	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	05	05	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	05	05	02	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	05	05	03	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS TRANSMISSION	4922	02	02	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS TRANSMISSION	4922	02	02	02	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS TRANSMISSION	4922	02	02	03	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	045	0021	COLUMBIA GULF TRANS CO	4922	05	05	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	045	0021	COLUMBIA GULF TRANS CO	4922	05	05	02	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	071	0142	KY W VIRGINIA GAS COMPANY	4922	01	01	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	071	0144	KY WV GAS CO	4922	01	01	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	03	03	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	03	03	02	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	04	04	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.

SEPTEMBER 2005 REVISED KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	pod	size	boilcap	noxce95	noxre95	dnox95	snox95	kygf9707	gf9507	noxce07	noxre07	noxce07b	Sept 2005 ky revised non-egu 2007 dbnox (tons)	Sept 2005 ky revised non-egu 2007 sbnox (tons)
21	111	0161	NAVAL ORDNANCE STATION	9711	001	10843	1	10200602	17	S	0	0	100	0.0212	3.2436	1.39	1.39	0	100	0	0.0295	4.5066
21	111	0161	NAVAL ORDNANCE STATION	9711	001	10841	2	40100202	17	S	0	0	100	0	0	1.39	1.39	0	100	0	0	0
21	111	0161	NAVAL ORDNANCE STATION	9711	001	10842	3	40200101	17	S	0	0	100	0	0	1.39	1.39	0	100	0	0	0
21	111	0161	NAVAL ORDNANCE STATION	9711	001	10842	4	40200998	17	S	0	0	100	0	0	1.39	1.39	0	100	0	0	0
21	151	0013	BLUEGRASS ARMY DEPOT	9711	001	FILL	1	10300501	16	S	0	0	100	0.001	0.185	1.25	1.25	0	100	0	0.0013	0.2313
21	151	0013	BLUEGRASS ARMY DEPOT	9711	014	FILL	2	10200603	17	S	0	0	100	0.0003	0.042	1.25	1.25	0	100	0	0.0004	0.0525
21	107	0115	C & M CARBIDE COMPANY	9999	001	FILL	1	39999996	0	N	0	0	100	0.0002	0.028	0.88	0.88	0	100	0	0.0002	0.0246
21	141	0048	ENCON KENTUCKY INC	9999	001	FILL	1	30899999	0	N	0	0	100	0.007	1.05	0.89	0.89	0	100	0	0.0062	0.9345
21	217	0030	STATE WIDE ENV SERVICES	9999	001	FILL	2	39000589	0	N	0	0	100	0.001	0.12	1.27	1.27	0	100	0	0.0013	0.1524
21	141	0048	ENCON KENTUCKY INC	9999	003	FILL	1	20300101	21	S	0	0	100	0.063	9.644	1	1	0	100	0	0.063	9.644
21	227	0062	EAGLE WIRE CO.	9999	004	FILL	1	10200603	17	S	0	0	100	0.001	0.083	1.46	1.46	0	100	0	0.0015	0.1212
21	227	0110	SITE RECLAMATION SYSTEMS	9999	001	FILL	2	10200501	16	S	0	0	100	0	0	1.27	1.27	0	100	0	0	0

Total Small Non-EGUs (Not part of the Trading Programing) = 160.3982 24,527.2678

**(THE 1997 KYGF9707 GROWTH FACTOR REFLECTS THE 1997 GROWTH FACTOR (i.e., 1.23) UTILIZED FOR SIC CATEGORY 4922 1997 EMISSIONS.
THE1997 KYGF9707 GROWTH FACTOR SHOULD BE EQUAL TO THE EPA 1995 GF9507 GROWTH FACTOR FOR OTHER SIC CATEGORIES FOR 1995 EMISSIONS.)**

Grand Total Non-EGU Budget = 171.7208 26259.5911

TOTAL NON-EGU BUDGET	26,259
TOTAL LARGE NON-EGUs	64
TOTAL SMALL NON-EGUs	24,527
TOTAL LARGE CEMENT KLINS	1,091
TOTAL LARGE ICEs	577

NOTE: TOTAL VALUES MAY DIFFER DUE TO ROUNDING.