ATTACHMENT 2
KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

Portion of the Non-EGU Budget from Large Boilers/Turbines (>=250 MMBTU/hr) that are part of the Trading Program

fipsst	fipscnty	plantid	plant	pointid	segment	scc	pod	size	boilcap	noxce95	noxre95	dnox95	snox95	gf9507	noxce07	noxre07	dnox07	snox07	noxce07b	epa Mar. 2, 2000 Fed. Register dbnox (lbs)	epa Mar. 2, 2000 Fed. Register sbnox (tons)	Sept 2001 ky revised non-egu dbnox (lbs)	Sept 2001 ky revised non-egu sbnox (tons)
21	007	0002	WESTVACO CORP	001	1	10200601	17	L	325	0	100	0.289	44.228	1.59	0	100	0.4595	70.3225	60	0.1838	28.129	0.1838	28.129
21	007	0002	WESTVACO CORP	001	2	10200501	17	L	325	0	100	0	0	1.59	0	100	0	0	60	0	0	0	0
21	007	0002	WESTVACO CORP	002	1	10200601	17	L	325	0	100	0.111	16.958	1.59	0	100	0.1765	26.9632	60	0.0706	10.7853	0.0706	10.7853
21	007	0002	WESTVACO CORP	002	2	10200501	17	L	325	0	100	0	0	1.59	0	100	0	0	60	0	0	0	0
21	019	0004	ASHLAND OIL INC	061	1	10200401	41	L	270	0	100	0	0	1.19	0	100	0	0	60	0	0	0	0
21	019	0004	ASHLAND OIL INC	061	2	10200701	41	L	270	0	100	0.334	51.175	1.19	0	100	0.3975	60.8983	60	0.159	24.3593	0.159	24.3593
21	127	0003	KENTUCKY POWER CO	004	1	10200501	16	L	578	0	100	0.005	0.804	1.27	0	100	0.0064	1.0211	60	0.0025	0.4084	0.0025	0.4084
21	019	0004	ASHLAND OIL INC	064	2	10200401	78	L	327	0	100	0	0	1.19	0	100	0	0	60	0	0	0	0
21	019	0004	ASHLAND OIL INC	064	3	10200601	78	L	327	0	100	0.852	130.43	1.19	0	100	1.0139	155.2105	60	1.0139	155.2105	0.4056	62.0842
21	019	0004	ASHLAND OIL INC	08C	3	10200604	78	L	0	0	100	0.724	110.79	1.19	0	100	0.8616	131.8353	60	0.8616	131.8353	0.3446	52.7341
21	177	0006	TVA	027	1	10200501	16	L	640	0	100	0.005	0.7	1.27	0	100	0.0064	0.889	60	0.0025	0.3556	0.0025	0.3556
Total Large Non-EGUs (part of the Trading Program) =																Totals =				2.2939	351.0834	1.1686	178.8559

Portion of the Non-EGU Budget from Large Cement Kilns with 30% reduction requirements (Not part of the Trading Program)

21	111	0060	KOSMOS CEMENT CO	001	1	30500606	33	L	0	0	100	8.285	1267.6	1.23	0	100	10.1906	1559.154	30	7.1334	1091.4079	7.1334	1091.4079
Total Large Cement Kilns (Not part of the Trading Program) =																Totals =				7.1334	1091.4079	7.1334	1091.4079

Portion of the Non-EGU Budget from Large Stationary Internal Combustion Engines (ICE) - Controls will be required in Phase II. (Not part of the Trading Program)

21	089	0033	ESSEE GAS PIPELINE STATION	1B	13	20200202	22	L-P2	0	0	100	1.115	170.6	1.27	0	100	1.4161	216.6557	90	0.1416	21.6656	1.4161	216.6557
21	107	0134	NR PIPELINE CO - MADISONVILL	706	1	20200202	22	L-P2	39	0	100	1.2988	198.71	1.27	0	100	1.6495	252.365	90	0.1649	25.2365	1.6495	252.365
21	107	0134	NR PIPELINE CO - MADISONVILL	708	1	20200202	22	L-P2	75	0	100	2.214	338.74	1.27	0	100	2.8118	430.194	90	0.2812	43.0194	2.8118	430.194
21	111	0223	TEXAS GAS - JEFFERSONTOWN	001-2	2	20200202	22	L-P2	93	0	100	2.1318	326.17	1.27	0	100	2.7074	414.2301	90	0.2707	41.423	2.7074	414.2301
21	197	0006	COLUMBIA GULF TRANS CO	041-01	1	20200202	22	L-P2	49	0	100	1.655	253.23	1.27	0	100	2.1019	321.6046	90	0.2102	32.1605	2.1019	321.6046
21	197	0006	COLUMBIA GULF TRANS CO	041-02	2	20200202	22	L-P2	49	0	100	1.367	209.09	1.27	0	100	1.7361	265.5456	90	0.1736	26.5546	1.7361	265.5456
21	197	0006	COLUMBIA GULF TRANS CO	041-03	3	20200202	22	L-P2	49	0	100	1.397	213.74	1.27	0	100	1.7742	271.446	90	0.1774	27.1446	1.7742	271.446
21	197	0006	COLUMBIA GULF TRANS CO	041-04	4	20200202	22	L-P2	49	0	100	1.739	266.01	1.27	0	100	2.2085	337.8327	90	0.2209	33.7833	2.2085	337.8327
21	197	0013	ESSEE GAS PIPELINE STATION	C1C	30	20200202	22	L-P2	0	0	100	1.727	264.23	1.27	0	100	2.1933	335.5734	90	0.2193	33.5573	2.1933	335.5734
21	217	0034	ESSEE GAS PIPELINE STATION	3A	1	20200202	22	L-P2	0	0	100	1.22	186.66	1.27	0	100	1.5494	237.0582	90	0.1549	23.7058	1.5494	237.0582
Total Large ICEs (Not part of the Trading Program) =																Totals =				2.0147	308.2506	20.1482	3082.5053

Portion of the Non-EGU Budget from Small/Other Sources (Size = S & N) which have no control or reduction requirements. (Not part of the Trading Program)

21	007	0002	WESTVACO CORP	009	1	10200901	17	S	631	0	100	0.284	43.378	1.59	0	100	0.4516	68.971	60	0.1806	27.5884	0.4516	68.971
21	007	0002	WESTVACO CORP	009	2	10200601	17	S	631	0	100	0.3	45.832	1.59	0	100	0.4770	72.8729	60	0.1908	29.1492	0.4770	72.8729
21	007	0002	WESTVACO CORP	009	3	39999995	17	S	631	0	100	0.001	0.114	1.59	0	100	0.0016	0.1813	60	0.0006	0.0725	0.0016	0.1813
21	041	0004	DOW CORNING CORP	0AA	1	10200602	17	S	0	0	100	0.259	39.582	1.27	0	100	0.3289	50.2691	60	0.1316	20.1077	0.3289	50.2691
21	041	0004	DOW CORNING CORP	0AA	2	10200501	17	S	0	0	100	0	0.004	1.27	0	100	0	0.0051	60	0	0.002	0	0.0051
21	059	0006	DARAMIC INC.	004	1	10200602	17	S	259	0	100	0.065	9.946	1.1	0	100	0.0715	10.9406	60	0.0286	4.3762	0.0715	10.9406
21	093	0022	USAARMC & FORT KNOX	013	1	10200603	17	S	700	0	100	0.035	5.371	1.25	0	100	0.0438	6.7138	60	0.0175	2.6855	0.0438	6.7138
21	093	0022	USAARMC & FORT KNOX	013	2	10200501	17	S	700	0	100	0.002	0.265	1.25	0	100	0.0025	0.3313	60	0.001	0.1325	0.0025	0.3313
21	157	0009	AIR PRODUCTS & CHEMICALS	0AA	1	10200204	13	S	0	0	100	0.896	137.04	1.27	0	100	1.1379	174.0395	60	0.4552	69.6158	1.1379	174.0395
21	157	0009	AIR PRODUCTS & CHEMICALS	0AB	1	10200204	13	S	0	0	100	1.06	162.11	1.27	0	100	1.3462	205.8759	60	0.5385	82.3504	1.3462	205.8759
21	209	0030	TOYOTA MOTOR MFG USA INC	0AA	1	10200602	17	S	297	0	100	0.088	13.482	1.05	0	100	0.0924	14.1561	60	0.037	5.6624	0.0924	14.1561
21	209	0030	TOYOTA MOTOR MFG USA INC	0AA	2	10200501	17	S	297	0	100	0.0001	0.018	1.05	0	100	0.0001	0.0189	60	0	0.0076	0.0001	0.0189
21	211	0034	ICHIKOH MANUFACTURING	003	1	10200603	17	S	1000	0	100	0	0	1.23	0	100	0	0	60	0	0	0	0
21	211	0034	ICHIKOH MANUFACTURING	004	1	10200603	17	S	1000	0	100	0	0	1.23	0	100	0	0	60	0	0	0	0
21	211	0034	ICHIKOH MANUFACTURING	005	1	10200603	17	S	1000	0	100	0	0	1.23	0	100	0	0	60	0	0	0	0
21	233	0074	TEXAS GAS - SLAUGHTERS	002	1	20200201	24	S	0	0	100	0.995	152.16	1.27	0	100	1.2637	193.2419	60	0.5055	77.2968	1.2637	193.2419
21	001	0028	GADDIE SHAMROCK INC	001	1	30500201	73	N	0	0	100	0.004	0.644	1.19	0	100	0.0048	0.7664	0	0.0048	0.7664	0.0048	0.7664
21	001	0028	NORTHEASTERN PRODUCTS	001	2	39000999	0	N	0	0	100	0.0004	0.057	0.96	0	100	0.0004	0.0547	0	0.0004	0.0547	0.0004	0.0547
21	001	0029	HENSON PAVING	001	1	30500205	0	N	0	0	100	0.002	0.321	1.19	0	100	0.0024	0.382	0	0.0024	0.382	0.0024	0.382
21	001	0029	HENSON PAVING	001	2	30500208	0	N	0	0	100	0.001	0.087	1.19	0	100	0.0012	0.1035	0	0.0012	0.1035	0.0012	0.1035
21	001	0030	ESTLAKE CUMBERLAND HOSP	001	1	50100505	0	N	0	0	100	0.001	0.137	1.1	0	100	0.0011	0.1507	0	0.0011	0.1507	0.0011	0.1507
21	003	0007	GENERAL ELECTRIC CO	008	1	39000699	0	N	0	0	100	0.003	0.496	1.15	0	100	0.0035	0.5704	0	0.0035	0.5704	0.0035	0.5704
21	003	0007	GENERAL ELECTRIC CO	010	1	39000699	0	N	0	0	100	0.006	0.963	1.15	0	100	0.0069	1.1075	0	0.0069	1.1075	0.0069	1.1075
21	003	0007	GENERAL ELECTRIC CO	013	1	39000699	0	N	0	0	100	0.003	0.438	1.15	0	100	0.0035	0.5037	0	0.0035	0.5037	0.0035	0.5037
21	003	0007	GENERAL ELECTRIC CO	016	2	40201001	88	N	0	0	100	0.004	0.584	1.15	0	100	0.0046	0.6716	0	0.0046	0.6716	0.0046	0.6716
21	003	0007	GENERAL ELECTRIC CO	017	2	40201001	88	N	0	0	100	0.004	0.584	1.15	0	100	0.0046	0.6716	0	0.0046	0.6716	0.0046	0.6716
21	003	0007	GENERAL ELECTRIC CO	018	1	40200301	0	N	0	0	100	0.002	0.35	1.15	0	100	0.0023	0.4025	0	0.0023	0.4025	0.0023	0.4025
21	003	0007	GENERAL ELECTRIC CO	019	2	40201001	88	N	0	0	100	0.002	0.35	1.15	0	100	0.0023	0.4025	0	0.0023	0.4025	0.0023	0.4025
21	003	0007	GENERAL ELECTRIC CO	020	1	39000699	0	N	0	0	100	0.002	0.314	1.15	0	100	0.0023	0.3611	0	0.0023	0.3611	0.0023	0.3611
21	003	0009	COOPER INDUSTRIES	011	1	39990003	27	N	0	0	100	0.0002	0.029	0.72	0	100	0.0001	0.0209	0	0.0001	0.0209	0.0001	0.0209

ATTACHMENT 2
KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

Portion of the Non-EGU Budget from Large Boilers/Turbines (>=250 MMBTU

fipsst	fipscnty	plantid	plant	pointid	segment	
21	007	0002	WESTVACO CORP	001	1	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	007	0002	WESTVACO CORP	001	2	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	007	0002	WESTVACO CORP	002	1	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	007	0002	WESTVACO CORP	002	2	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	061	1	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	061	2	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	127	0003	KENTUCKY POWER CO	004	1	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	064	2	APPLIED 60% CONTROL,UNIT OMITTED BY EPA - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	064	3	APPLIED 60% CONTROL,UNIT OMITTED BY EPA - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	08C	3	APPLIED 60% CONTROL,UNIT OMITTED BY EPA - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	177	0006	TVA	027	1	UNIT WAS DEMOLISHED IN OCT 1995-DOCUMENTATION PROVIDED IN KY FEB. 22, 1999, NOX SIP CALL COMMMENTS (APPENDIX A) & DOCUMENTED IN A KY MAY 2, 2000, SUBMITTAL TO GREG STELLA, EPA

Total Large Non-EGUs (part of the Trading Program) =

Portion of the Non-EGU Budget from Large Cement Klins with 30% reductio

21	111	0060	KOSMOS CEMENT CO	001	1	SUBJECT TO KY CEMENT KLIN REGULATION - CEMENT KLINS NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM

Total Large Cement Klins (Not part of the Trading Program) =

Portion of the Non-EGU Budget from Large Stationary Internal Combustion

21	089	0033	ESSEE GAS PIPELINE STATION	1B	13	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	107	0134	NR PIPELINE CO - MADISONVILL	706	1	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	107	0134	NR PIPELINE CO - MADISONVILL	708	1	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	111	0223	TEXAS GAS - JEFFERSONTOWN	001-2	2	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	197	0006	COLUMBIA GULF TRANS CO	041-01	1	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	197	0006	COLUMBIA GULF TRANS CO	041-02	2	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	197	0006	COLUMBIA GULF TRANS CO	041-03	3	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	197	0006	COLUMBIA GULF TRANS CO	041-04	4	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	197	0013	ESSEE GAS PIPELINE STATION	C1C	30	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	217	0034	ESSEE GAS PIPELINE STATION	3A	1	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM

Total Large ICEs (Not part of the Trading Program) =

Portion of the Non-EGU Budget from Small/Other Sources (Size = S & N) wh

21	007	0002	WESTVACO CORP	009	1	REMOVED 60% CONTROL - WOOD BARK FIRED BOLIER - DOCUMENTATION PROVIDED IN KY FEB. 22, 1999, NOX SIP CALL COMMMENTS (APPENDIX A) & IN A MAY 2, 2000, SUBMITTAL TO GREG STELLA, EPA
21	007	0002	WESTVACO CORP	009	2	REMOVED 60% CONTROL - WOOD BARK FIRED BOLIER - DOCUMENTATION PROVIDED IN KY FEB. 22, 1999, NOX SIP CALL COMMMENTS (APPENDIX A) & IN A MAY 2, 2000, SUBMITTAL TO GREG STELLA, EPA
21	007	0002	WESTVACO CORP	009	3	REMOVED 60% CONTROL - WOOD BARK FIRED BOLIER - DOCUMENTATION PROVIDED IN KY FEB. 22, 1999, NOX SIP CALL COMMMENTS (APPENDIX A) & IN A MAY 2, 2000, SUBMITTAL TO GREG STELLA, EPA
21	041	0004	DOW CORNING CORP	0AA	1	REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	041	0004	DOW CORNING CORP	0AA	2	REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	059	0006	DARAMIC INC.	004	1	REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	093	0022	USAARMC & FORT KNOX	013	1	REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	093	0022	USAARMC & FORT KNOX	013	2	REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	157	0009	AIR PRODUCTS & CHEMICALS	0AA	1	REMOVED 60% CONTROL-UNIT< 250MMBTU CAPACITY-DOCUMENTATION PROVIDED IN KY FEB. 22, 1999, SIP CALL COMMMENTS(TABLE VII&APPENDIX A) & A MAY 2, 2000, SUBMITTAL TO GREG STELLA, EPA
21	157	0009	AIR PRODUCTS & CHEMICALS	0AB	1	REMOVED 60% CONTROL-UNIT< 250MMBTU CAPACITY-DOCUMENTATION PROVIDED IN KY FEB. 22, 1999, SIP CALL COMMMENTS(TABLE VII&APPENDIX A) & A MAY 2, 2000, SUBMITTAL TO GREG STELLA, EPA
21	209	0030	TOYOTA MOTOR MFG USA INC	0AA	1	REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	209	0030	TOYOTA MOTOR MFG USA INC	0AA	2	REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	211	0034	ICHIKOH MANUFACTURING	003	1	REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	211	0034	ICHIKOH MANUFACTURING	004	1	REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	211	0034	ICHIKOH MANUFACTURING	005	1	REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	233	0074	TEXAS GAS - SLAUGHTERS	002	1	REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN A MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	001	0026	GADDIE SHAMROCK INC	001	1	
21	001	0028	NORTHEASTERN PRODUCTS	001	2	
21	001	0029	HENSON PAVING	001	1	
21	001	0029	HENSON PAVING	001	2	
21	001	0030	ESTLAKE CUMBERLAND HOSP	001	1	
21	003	0007	GENERAL ELECTRIC CO	008	1	
21	003	0007	GENERAL ELECTRIC CO	010	1	
21	003	0007	GENERAL ELECTRIC CO	013	1	
21	003	0007	GENERAL ELECTRIC CO	016	2	
21	003	0007	GENERAL ELECTRIC CO	017	2	
21	003	0007	GENERAL ELECTRIC CO	018	1	
21	003	0007	GENERAL ELECTRIC CO	019	2	
21	003	0007	GENERAL ELECTRIC CO,	020	1	
21	003	0009	COOPER INDUSTRIES	011	1	

ATTACHMENT 2

KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

21	239	0013	OSRAM SYLVANIA INC.	001	1	10200602	17	S	21	0	100	0.019	2.978	1.28	0	100	0.0243	3.8118	0	0.0243	3.8118	0.0243	3.8118
21	239	0013	OSRAM SYLVANIA INC.	031	2	10200603	17	S	0	0	100	0.0001	0.021	1.28	0	100	0.0001	0.0269	0	0.0001	0.0269	0.0001	0.0269
21	239	0013	OSRAM SYLVANIA INC.	033	2	10200603	17	S	0	0	100	0.001	0.083	1.28	0	100	0.0013	0.1062	0	0.0013	0.1062	0.0013	0.1062
21	239	0013	OSRAM SYLVANIA INC.	034	2	10200603	17	S	0	0	100	0.0001	0.021	1.28	0	100	0.0001	0.0269	0	0.0001	0.0269	0.0001	0.0269
21	239	0013	OSRAM SYLVANIA INC.	035	2	10200603	17	S	0	0	100	0.0001	0.021	1.28	0	100	0.0001	0.0269	0	0.0001	0.0269	0.0001	0.0269
21	239	0013	OSRAM SYLVANIA INC.	036	2	10200603	17	S	0	0	100	0.0001	0.021	1.28	0	100	0.0001	0.0269	0	0.0001	0.0269	0.0001	0.0269
21	239	0015	IBBEY-OWENS-FORD COMPANY	001	1	10200602	17	S	17	0	100	0.028	4.258	1.23	0	100	0.0344	5.2373	0	0.0344	5.2373	0.0344	5.2373
21	239	0015	IBBEY-OWENS-FORD COMPANY	002	1	10200602	17	S	17	0	100	0.028	4.258	1.23	0	100	0.0344	5.2373	0	0.0344	5.2373	0.0344	5.2373
21	239	0015	IBBEY-OWENS-FORD COMPANY	003	1	10200602	17	S	17	0	100	0.028	4.258	1.23	0	100	0.0344	5.2373	0	0.0344	5.2373	0.0344	5.2373
21	059	0169	SCOTT PAPER COMPANY	027	1	10200602	17	S	82	26.4	80	0.005	0.721	1.1	26.4	100	0.0051	0.74	26.4	0.0051	0.74	0.0051	0.74
21	059	0169	SCOTT PAPER COMPANY	027	2	10201002	17	S	82	26.4	80	0	0	1.1	26.4	100	0	0	26.4	0	0	0	0
21	059	0169	SCOTT PAPER COMPANY	028	1	10200602	43	S	82	26.4	80	0	0	1.1	26.4	100	0	0	26.4	0	0	0	0
21	059	0169	SCOTT PAPER COMPANY	028	2	10201002	43	S	82	26.4	80	0	0	1.1	26.4	100	0	0	26.4	0	0	0	0
21	145	0055	TVA	001	1	10200217	12	S	200	46.5	80	0	0	1.27	46.5	100	0	0	46.5	0	0	0	0
21	083	0006	CONTINENTAL GENERAL TIRE	084	1	10300601	17	S	150	81.8	80	0.128	19.602	1.29	81.8	100	0.087	13.3164	81.8	0.087	13.3164	0.087	13.3164
21	101	0117	MACMILLAN BLOEDEL PKG INC	009	1	10300601	17	S	190	85.3	80	0.019	2.874	1.1	85.3	100	0.0097	1.4632	85.3	0.0097	1.4632	0.0097	1.4632
21	101	0117	MACMILLAN BLOEDEL PKG INC	009	2	10300601	17	S	190	85.3	80	0	0	1.1	85.3	100	0	0	85.3	0	0	0	0
21	003	0009	COOPER INDUSTRIES	001	1	10200603	17	S	0	98	80	0.0001	0.013	0.72	98	100	0	0.0009	98	0	0.0009	0	0.0009
21	003	0009	COOPER INDUSTRIES	005	1	10200603	17	S	0	98	80	0	0.004	0.72	98	100	0	0.0003	98	0	0.0003	0	0.0003

Total Small Non-EGUs (Not part of the Trading Programing) = 156.4166 23918.7492 159.5469 24397.3196

Grand Total Non-EGU Budget = 167.8586 25669.4911 187.9971 28750.0887

TOTAL NON-EGU BUDGET	28750
TOTAL LARGE NON-EGUs	179
TOTAL SMALL NON-EGUs	24397
TOTAL LARGE CEMENT KLINS	1091
TOTAL LARGE ICEs	3083

NOTE: TOTAL VALUES MAY DIFFER DUE TO ROUNDING.