Appendix B

Revised Non-EGU Budget and Documentation

(An electronic version of the NOx SIP Call plan and relevant documents can be found on the Division for Air Quality's web site at: http://www.air.ky.gov/regs/State+Implementation+Plan+Revisions.htm.)

January 31, 2002 Final NOx SIP Call SIP Revision
Non-EGU Budget

ATTACHMENT 2
KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

fipsst	fipscnty	plantid	plant	pointid	segment	scc	pod	size	boilcap	noxce95	noxre95	dnox95	snox95	gf9507	noxce07	noxre07	dnox07	snox07	noxce07b	epa Mar. 2, 2000 Fed. Register dbnox (lbs)	epa Mar. 2, 2000 Fed. Register sbnox (tons)	Sept 2001 ky revised non-egu dbnox (lbs)	Sept 2001 ky revised non-egu sbnox (tons)
Portion of the Non-EGU Budget from Large Boilers/Turbines (>=250 MMBTU/hr) that are part of the Trading Program																							
21	007	0002	WESTVACO CORP	001	1	10200601	17	L	325	0	100	0.289	44.228	1.59	0	100	0.4595	70.3225	60	0.1838	28.129	0.1838	28.129
21	007	0002	WESTVACO CORP	001	2	10200501	17	L	325	0	100	0	0	1.59	0	100	0	0	60	0	0	0	0
21	007	0002	WESTVACO CORP	002	1	10200601	17	L	325	0	100	0.111	16.958	1.59	0	100	0.1765	26.9632	60	0.0706	10.7853	0.0706	10.7853
21	007	0002	WESTVACO CORP	002	2	10200501	17	L	325	0	100	0	0	1.59	0	100	0	0	60	0	0	0	0
21	019	0004	ASHLAND OIL INC	061	1	10200401	41	L	270	0	100	0	0	1.19	0	100	0	0	60	0	0	0	0
21	019	0004	ASHLAND OIL INC	061	2	10200701	41	L	270	0	100	0.334	51.175	1.19	0	100	0.3975	60.8983	60	0.159	24.3593	0.159	24.3593
21	127	0003	KENTUCKY POWER CO	004	1	10200501	16	L	578	0	100	0.005	0.804	1.27	0	100	0.0064	1.0211	60	0.0025	0.4084	0.0025	0.4084
21	019	0004	ASHLAND OIL INC	064	2	10200401	78	L	327	0	100	0	0	1.19	0	100	0	0	60	0	0	0	0
21	019	0004	ASHLAND OIL INC	064	3	10200601	78	L	327	0	100	0.852	130.43	1.19	0	100	1.0139	155.2105	60	1.0139	155.2105	0.4056	62.0842
21	019	0004	ASHLAND OIL INC	08C	3	10200604	78	L	0	0	100	0.724	110.79	1.19	0	100	0.8616	131.8353	60	0.8616	131.8353	0.3446	52.7341
21	177	0006	TVA	027	1	10200501	16	L	640	0	100	0.005	0.7	1.27	0	100	0.0064	0.889	60	0.0025	0.3556	0.0025	0.3556
Total Large Non-EGUs (part of the Trading Program) =																**Totals =**				**2.2939**	**351.0834**	**1.1686**	**178.8559**
Portion of the Non-EGU Budget from Large Cement Kilns with 30% reduction requirements (Not part of the Trading Program)																							
21	111	0060	KOSMOS CEMENT CO	001	1	30500606	33	L	0	0	100	8.285	1267.6	1.23	0	100	10.1906	1559.154	30	7.1334	1091.4079	7.1334	1091.4079
Total Large Cement Kilns (Not part of the Trading Program) =																**Totals =**				**7.1334**	**1091.4079**	**7.1334**	**1091.4079**
Portion of the Non-EGU Budget from Large Stationary Internal Combustion Engines (ICE) - Controls will be required in Phase II. (Not part of the Trading Program)																							
21	089	0033	JESSEE GAS PIPELINE STATION	1B	13	20200202	22	L-P2	0	0	100	1.115	170.6	1.27	0	100	1.4161	216.6557	90	0.1416	21.6656	1.4161	216.6557
21	107	0134	NR PIPELINE CO - MADISONVILL	706	1	20200202	22	L-P2	39	0	100	1.2988	198.71	1.27	0	100	1.6495	252.365	90	0.1649	25.2365	1.6495	252.365
21	107	0134	NR PIPELINE CO - MADISONVILL	708	1	20200202	22	L-P2	75	0	100	2.214	338.74	1.27	0	100	2.8118	430.194	90	0.2812	43.0194	2.8118	430.194
21	111	0223	TEXAS GAS - JEFFERSONTOWN	001-2	2	20200202	22	L-P2	93	0	100	2.1318	326.17	1.27	0	100	2.7074	414.2301	90	0.2707	41.423	2.7074	414.2301
21	197	0006	COLUMBIA GULF TRANS CO	041-01	1	20200202	22	L-P2	49	0	100	1.655	253.23	1.27	0	100	2.1019	321.6046	90	0.2102	32.1605	2.1019	321.6046
21	197	0006	COLUMBIA GULF TRANS CO	041-02	2	20200202	22	L-P2	49	0	100	1.367	209.09	1.27	0	100	1.7361	265.5456	90	0.1736	26.5546	1.7361	265.5456
21	197	0006	COLUMBIA GULF TRANS CO	041-03	3	20200202	22	L-P2	49	0	100	1.397	213.74	1.27	0	100	1.7742	271.446	90	0.1774	27.1446	1.7742	271.446
21	197	0006	COLUMBIA GULF TRANS CO	041-04	4	20200202	22	L-P2	49	0	100	1.739	266.01	1.27	0	100	2.2085	337.8327	90	0.2209	33.7833	2.2085	337.8327
21	197	0013	JESSEE GAS PIPELINE STATION	C1C	30	20200202	22	L-P2	0	0	100	1.727	264.23	1.27	0	100	2.1933	335.5734	90	0.2193	33.5573	2.1933	335.5734
21	217	0034	JESSEE GAS PIPELINE STATION	3A	1	20200202	22	L-P2	0	0	100	1.22	186.66	1.27	0	100	1.5494	237.0582	90	0.1549	23.7058	1.5494	237.0582
Total Large ICEs (Not part of the Trading Program) =																**Totals =**				**2.0147**	**308.2506**	**20.1482**	**3082.5053**
Portion of the Non-EGU Budget from Small/Other Sources (Size = S & N) which have no control or reduction requirements. (Not part of the Trading Program)																							
21	007	0002	WESTVACO CORP	009	1	10200901	17	S	631	0	100	0.284	43.378	1.59	0	100	0.4516	68.971	60	0.1806	27.5884	0.4516	68.971
21	007	0002	WESTVACO CORP	009	2	10200601	17	S	631	0	100	0.3	45.832	1.59	0	100	0.4770	72.8729	60	0.1908	29.1492	0.4770	72.8729
21	007	0002	WESTVACO CORP	009	3	39999995	17	S	631	0	100	0.001	0.114	1.59	0	100	0.0016	0.1813	60	0.0006	0.0725	0.0016	0.1813
21	041	0004	DOW CORNING CORP	0AA	1	10200602	17	S	0	0	100	0.259	39.582	1.27	0	100	0.3289	50.2691	60	0.1316	20.1077	0.3289	50.2691
21	041	0004	DOW CORNING CORP	0AA	2	10200501	17	S	0	0	100	0	0.004	1.27	0	100	0	0.0051	60	0	0.002	0	0.0051
21	059	0006	DARAMIC INC.	004	1	10200602	17	S	259	0	100	0.065	9.946	1.1	0	100	0.0715	10.9406	60	0.0286	4.3762	0.0715	10.9406
21	093	0022	USAARMC & FORT KNOX	013	1	10200603	17	S	700	0	100	0.035	5.371	1.25	0	100	0.0438	6.7138	60	0.0175	2.6855	0.0438	6.7138
21	093	0022	USAARMC & FORT KNOX	013	2	10200501	17	S	700	0	100	0.002	0.265	1.25	0	100	0.0025	0.3313	60	0.001	0.1325	0.0025	0.3313
21	157	0009	AIR PRODUCTS & CHEMICALS	0AA	1	10200204	13	S	0	0	100	0.896	137.04	1.27	0	100	1.1379	174.0395	60	0.4552	69.6158	1.1379	174.0395
21	157	0009	AIR PRODUCTS & CHEMICALS	0AB	1	10200204	13	S	0	0	100	1.06	162.11	1.27	0	100	1.3462	205.8759	60	0.5385	82.3504	1.3462	205.8759
21	209	0030	TOYOTA MOTOR MFG USA INC	0AA	1	10200602	17	S	297	0	100	0.088	13.482	1.05	0	100	0.0924	14.1561	60	0.037	5.6624	0.0924	14.1561
21	209	0030	TOYOTA MOTOR MFG USA INC	0AA	2	10200501	17	S	297	0	100	0.0001	0.018	1.05	0	100	0.0001	0.0189	60	0	0.0076	0.0001	0.0189
21	211	0034	ICHIKOH MANUFACTURING	003	1	10200603	17	S	1000	0	100	0	0	1.23	0	100	0	0	60	0	0	0	0
21	211	0034	ICHIKOH MANUFACTURING	004	1	10200603	17	S	1000	0	100	0	0	1.23	0	100	0	0	60	0	0	0	0
21	211	0034	ICHIKOH MANUFACTURING	005	1	10200603	17	S	1000	0	100	0	0	1.23	0	100	0	0	60	0	0	0	0
21	233	0074	TEXAS GAS - SLAUGHTERS	002	1	20200201	24	S	0	0	100	0.995	152.16	1.27	0	100	1.2637	193.2419	60	0.5055	77.2968	1.2637	193.2419
21	001	0026	GADDIE SHAMROCK INC	001	1	30500201	73	N	0	0	100	0.004	0.644	1.19	0	100	0.0048	0.7664	0	0.0048	0.7664	0.0048	0.7664
21	001	0028	NORTHEASTERN PRODUCTS	001	2	39000999	0	N	0	0	100	0.0004	0.057	0.96	0	100	0.0004	0.0547	0	0.0004	0.0547	0.0004	0.0547
21	001	0029	HENSON PAVING	001	1	30500205	0	N	0	0	100	0.002	0.321	1.19	0	100	0.0024	0.382	0	0.0024	0.382	0.0024	0.382
21	001	0029	HENSON PAVING	001	2	30500208	0	N	0	0	100	0.001	0.087	1.19	0	100	0.0012	0.1035	0	0.0012	0.1035	0.0012	0.1035
21	001	0030	WESTLAKE CUMBERLAND HOSP	001	1	50100505	0	N	0	0	100	0.001	0.137	1.1	0	100	0.0011	0.1507	0	0.0011	0.1507	0.0011	0.1507
21	003	0007	GENERAL ELECTRIC CO	008	1	39000699	0	N	0	0	100	0.003	0.496	1.15	0	100	0.0035	0.5704	0	0.0035	0.5704	0.0035	0.5704
21	003	0007	GENERAL ELECTRIC CO	010	1	39000699	0	N	0	0	100	0.006	0.963	1.15	0	100	0.0069	1.1075	0	0.0069	1.1075	0.0069	1.1075
21	003	0007	GENERAL ELECTRIC CO	013	1	39000699	0	N	0	0	100	0.003	0.438	1.15	0	100	0.0035	0.5037	0	0.0035	0.5037	0.0035	0.5037
21	003	0007	GENERAL ELECTRIC CO	016	2	40201001	88	N	0	0	100	0.004	0.584	1.15	0	100	0.0046	0.6716	0	0.0046	0.6716	0.0046	0.6716
21	003	0007	GENERAL ELECTRIC CO	017	2	40201001	88	N	0	0	100	0.004	0.584	1.15	0	100	0.0046	0.6716	0	0.0046	0.6716	0.0046	0.6716
21	003	0007	GENERAL ELECTRIC CO	018	1	40200301	0	N	0	0	100	0.002	0.35	1.15	0	100	0.0023	0.4025	0	0.0023	0.4025	0.0023	0.4025
21	003	0007	GENERAL ELECTRIC CO	019	2	40201001	88	N	0	0	100	0.002	0.35	1.15	0	100	0.0023	0.4025	0	0.0023	0.4025	0.0023	0.4025
21	003	0007	GENERAL ELECTRIC CO	020	1	39000699	0	N	0	0	100	0.002	0.314	1.15	0	100	0.0023	0.3611	0	0.0023	0.3611	0.0023	0.3611
21	003	0009	COOPER INDUSTRIES	011	1	39990003	27	N	0	0	100	0.0002	0.029	0.72	0	100	0.0001	0.0209	0	0.0001	0.0209	0.0001	0.0209

ATTACHMENT 2
KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

Portion of the Non-EGU Budget from Large Boilers/Turbines (>=250 MMBTI

fipsst	fipscnty	plantid	plant	pointid	segment	
21	007	0002	WESTVACO CORP	001	1	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	007	0002	WESTVACO CORP	001	2	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	007	0002	WESTVACO CORP	002	1	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	007	0002	WESTVACO CORP	002	2	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	061	1	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	061	2	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	127	0003	KENTUCKY POWER CO	004	1	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	064	2	APPLIED 60% CONTROL,UNIT OMITTED BY EPA - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	064	3	APPLIED 60% CONTROL,UNIT OMITTED BY EPA - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	08C	3	APPLIED 60% CONTROL,UNIT OMITTED BY EPA - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	177	0006	TVA	027	1	UNIT WAS DEMOLISHED IN OCT 1995-DOCUMENTATION PROVIDED IN KY FEB. 22, 1999, NOX SIP CALL COMMMENTS (APPENDIX A) & DOCUMENTED IN A KY MAY 2, 2000, SUBMITTAL TO GREG STELLA, EPA

Total Large Non-EGUs (part of the Trading Program) =

Portion of the Non-EGU Budget from Large Cement Kilns with 30% reductic

21	111	0060	KOSMOS CEMENT CO	001	1	SUBJECT TO KY CEMENT KILN REGULATION - CEMENT KILNS NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM

Total Large Cement Kilns (Not part of the Trading Program) =

Portion of the Non-EGU Budget from Large Stationary Internal Combustion

21	089	0033	JESSEE GAS PIPELINE STATION	1B	13	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	107	0134	NR PIPELINE CO - MADISONVILL	706	1	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	107	0134	NR PIPELINE CO - MADISONVILL	708	1	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	111	0223	TEXAS GAS - JEFFERSONTOWN	001-2	2	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	197	0006	COLUMBIA GULF TRANS CO	041-01	1	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	197	0006	COLUMBIA GULF TRANS CO	041-02	2	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	197	0006	COLUMBIA GULF TRANS CO	041-03	3	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	197	0006	COLUMBIA GULF TRANS CO	041-04	4	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	197	0013	JESSEE GAS PIPELINE STATION	C1C	30	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	217	0034	JESSEE GAS PIPELINE STATION	3A	1	REMOVED 90% CONTROL, WILL BE CONTROLLED UNDER PHASE II - INTERNAL COMBUSTION ENGINES NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM

Total Large ICEs (Not part of the Trading Program) =

Portion of the Non-EGU Budget from Small/Other Sources (Size = S & N) wi

21	007	0002	WESTVACO CORP	009	1	REMOVED 60% CONTROL - WOOD BARK FIRED BOLIER - DOCUMENTATION PROVIDED IN KY FEB. 22, 1999, NOX SIP CALL COMMMENTS (APPENDIX A) & IN A MAY 2, 2000, SUBMITTAL TO GREG STELLA, EPA
21	007	0002	WESTVACO CORP	009	2	REMOVED 60% CONTROL - WOOD BARK FIRED BOLIER - DOCUMENTATION PROVIDED IN KY FEB. 22, 1999, NOX SIP CALL COMMMENTS (APPENDIX A) & IN A MAY 2, 2000, SUBMITTAL TO GREG STELLA, EPA
21	007	0002	WESTVACO CORP	009	3	REMOVED 60% CONTROL - WOOD BARK FIRED BOLIER - DOCUMENTATION PROVIDED IN KY FEB. 22, 1999, NOX SIP CALL COMMMENTS (APPENDIX A) & IN A MAY 2, 2000, SUBMITTAL TO GREG STELLA, EPA
21	041	0004	DOW CORNING CORP	0AA	1	REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	041	0004	DOW CORNING CORP	0AA	2	REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	059	0006	DARAMIC INC.	004	1	REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	093	0022	USAARMC & FORT KNOX	013	1	REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	093	0022	USAARMC & FORT KNOX	013	2	REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	157	0009	AIR PRODUCTS & CHEMICALS	0AA	1	REMOVED 60% CONTROL-UNIT< 250MMBTU CAPACITY-DOCUMENTATION PROVIDED IN KY FEB. 22, 1999, SIP CALL COMMMENTS(TABLE VII&APPENDIX A) & A MAY 2, 2000, SUBMITTAL TO GREG STELLA, EPA
21	157	0009	AIR PRODUCTS & CHEMICALS	0AB	1	REMOVED 60% CONTROL-UNIT< 250MMBTU CAPACITY-DOCUMENTATION PROVIDED IN KY FEB. 22, 1999, SIP CALL COMMMENTS(TABLE VII&APPENDIX A) & A MAY 2, 2000, SUBMITTAL TO GREG STELLA, EPA
21	209	0030	TOYOTA MOTOR MFG USA INC	0AA	1	REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	209	0030	TOYOTA MOTOR MFG USA INC	0AA	2	REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	211	0034	ICHIKOH MANUFACTURING	003	1	REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	211	0034	ICHIKOH MANUFACTURING	004	1	REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	211	0034	ICHIKOH MANUFACTURING	005	1	REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN KY MAY 1, 2000, SUBMITTAL TO KEVIN CULLIGAN, EPA AND A MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	233	0074	TEXAS GAS - SLAUGHTERS	002	1	REMOVED 60% CONTROL - UNIT < 250 MMBTU CAPACITY - DOCUMENTATION PROVIDED IN A MAY 2, 2000, SUBMITTAL TO GREGORY STELLA, EPA
21	001	0026	GADDIE SHAMROCK INC	001	1	
21	001	0028	NORTHEASTERN PRODUCTS	001	2	
21	001	0029	HENSON PAVING	001	1	
21	001	0029	HENSON PAVING	001	2	
21	001	0030	WESTLAKE CUMBERLAND HOSF	001	1	
21	003	0007	GENERAL ELECTRIC CO	008	1	
21	003	0007	GENERAL ELECTRIC CO	010	1	
21	003	0007	GENERAL ELECTRIC CO	013	1	
21	003	0007	GENERAL ELECTRIC CO	016	2	
21	003	0007	GENERAL ELECTRIC CO	017	2	
21	003	0007	GENERAL ELECTRIC CO	018	1	
21	003	0007	GENERAL ELECTRIC CO	019	2	
21	003	0007	GENERAL ELECTRIC CO	020	1	
21	003	0009	COOPER INDUSTRIES	011	1	

ATTACHMENT 2

KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

21	239	0015	.IBBEY-OWENS-FORD COMPAN`	001	1	10200602	17	S	17	0	100	0.028	4.258	1.23	0	100	0.0344	5.2373	0	0.0344	5.2373	0.0344	5.2373
21	239	0015	.IBBEY-OWENS-FORD COMPAN`	002	1	10200602	17	S	17	0	100	0.028	4.258	1.23	0	100	0.0344	5.2373	0	0.0344	5.2373	0.0344	5.2373
21	239	0015	.IBBEY-OWENS-FORD COMPAN`	003	1	10200602	17	S	17	0	100	0.028	4.258	1.23	0	100	0.0344	5.2373	0	0.0344	5.2373	0.0344	5.2373
21	059	0169	SCOTT PAPER COMPANY	027	1	10200602	17	S	82	26.4	80	0.005	0.721	1.1	26.4	100	0.0051	0.74	26.4	0.0051	0.74	0.0051	0.74
21	059	0169	SCOTT PAPER COMPANY	027	2	10201002	17	S	82	26.4	80	0	0	1.1	26.4	100	0	0	26.4	0	0	0	0
21	059	0169	SCOTT PAPER COMPANY	028	1	10200602	43	S	82	26.4	80	0	0	1.1	26.4	100	0	0	26.4	0	0	0	0
21	059	0169	SCOTT PAPER COMPANY	028	2	10201002	43	S	82	26.4	80	0	0	1.1	26.4	100	0	0	26.4	0	0	0	0
21	145	0055	TVA	001	1	10200217	12	S	200	46.5	80	0	0	1.27	46.5	100	0	0	46.5	0	0	0	0
21	083	0006	CONTINENTAL GENERAL TIRE	084	1	10300601	17	S	150	81.8	80	0.128	19.602	1.29	81.8	100	0.087	13.3164	81.8	0.087	13.3164	0.087	13.3164
21	101	0117	MACMILLAN BLOEDEL PKG INC	009	1	10300601	17	S	190	85.3	80	0.019	2.874	1.1	85.3	100	0.0097	1.4632	85.3	0.0097	1.4632	0.0097	1.4632
21	101	0117	MACMILLAN BLOEDEL PKG INC	009	2	10300601	17	S	190	85.3	80	0	0	1.1	85.3	100	0	0	85.3	0	0	0	0
21	003	0009	COOPER INDUSTRIES	001	1	10200603	17	S	0	98	80	0.0001	0.013	0.72	98	100	0	0.0009	98	0	0.0009	0	0.0009
21	003	0009	COOPER INDUSTRIES	005	1	10200603	17	S	0	98	80	0	0.004	0.72	98	100	0	0.0003	98	0	0.0003	0	0.0003

Total Small Non-EGUs (Not part of the Trading Programing) = **156.4166** **23918.7492** **159.5469** **24397.3196**

Grand Total Non-EGU Budget = **167.8586** **25669.4911** **187.9971** **28750.0887**

TOTAL NON-EGU BUDGET	**28750**
TOTAL LARGE NON-EGUs	**179**
TOTAL SMALL NON-EGUs	**24397**
TOTAL LARGE CEMENT KILNS	**1091**
TOTAL LARGE ICEs	**3083**

NOTE: TOTAL VALUES MAY DIFFER DUE TO ROUNDING.

September 2005 NOx SIP Call SIP Revision
Revised Non-EGU Budget

SEPTEMBER 2005 REVISED KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

Portion of the Non-EGU Budget from Large Boilers/Turbines (>=250 MMBTU/hr) that are part of the Trading Program

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	pod	size	boilcap	noxce95	noxre95	dnox95	snox95	kygf9707	gf9507	noxce07	noxre07	noxce07b	Sept 2005 ky revised non-egu 2007 dbnox (tons)	Sept 2005 ky revised non-egu 2007 sbnox (tons)
21	007	0002	WESTVACO CORP	2621	001	FILL	1	10200601	17	L	325	0	100	0.289	44.228	1.59	1.59	0	100	60	0.1838	28.129
21	007	0002	WESTVACO CORP	2621	001	FILL	2	10200501	17	L	325	0	100	0	0	1.59	1.59	0	100	60	0	0
21	007	0002	WESTVACO CORP	2621	002	FILL	1	10200601	17	L	325	0	100	0.111	16.958	1.59	1.59	0	100	60	0.0706	10.7853
21	007	0002	WESTVACO CORP	2621	002	FILL	2	10200501	17	L	325	0	100	0	0	1.59	1.59	0	100	60	0	0
21	019	0004	ASHLAND OIL INC	2911	061	FILL	1	10200401	41	L	270	0	100	0	0	1.19	1.19	0	100	60	0	0
21	019	0004	ASHLAND OIL INC	2911	061	FILL	2	10200701	41	L	270	0	100	0.334	51.175	1.19	1.19	0	100	60	0.159	24.3593
21	127	0003	KENTUCKY POWER CO	4911	004	FILL	1	10200501	16	L	578	0	100	0.005	0.804	1.27	1.27	0	100	60	0.0025	0.4084
21	177	0006	TVA	4911	027	FILL	1	10200501	16	L	640	0	100	0.005	0.7	1.27	1.27	0	100	60	0.0025	0.3556

Total Large Non-EGUs (part of the Trading Program) =

Totals = 0.4184 64.0376

Portion of the Non-EGU Budget from Large Cement Kilns with 30% reduction requirements (Not part of the Trading Program)

21	111	0060	KOSMOS CEMENT CO	3241	001	10796	1	30500606	33	L	0	0	100	8.285	1267.605	1.23	1.23	0	100	30	7.1334	1091.4079

Total Large Cement Kilns (Not part of the Trading Program) =

Totals = 7.1334 1,091.4079

Portion of the Non-EGU Budget from Large Stationary Internal Combustion Engines (ICE) - Controls will be required in Phase II. (Not part of the Trading Program)

					kypointid /(otherid)	kystack	kysegment /(otherid)								kydnox97	kysnox97	kygf9707	epa gf9507				
21	089	0033	TENNESSEE GAS PIPELINE STATIC	4922	04 (1B)	04	13 (13)	20200202	22	L-P2	0	0	100	1.115	170.558	1.23	1.27	0	100	82	0.2469	37.7615
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	02 (706)	02	1 (1)	20200202	22	L-P2	39	0	100	2.197	336.115	1.23	1.27	0	100	82	0.4864	74.4159
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	02 (707)	02	2 (1)	20200202	22	L-P2	0	0	100	1.863	285.025	1.23	1.27	0	100	82	0.4125	63.1045
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	03 (708)	03	1 (1)	20200202	22	L-P2	75	0	100	2.751	420.854	1.23	1.27	0	100	82	0.6091	93.1771
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4 (041-01	04	1 (1)	20200202	22	L-P2	49	0	100	1.655	253.232	1.23	1.27	0	100	82	0.3664	56.0656
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4 (041-02	04	2 (2)	20200202	22	L-P2	49	0	100	1.367	209.091	1.23	1.27	0	100	82	0.3027	46.2927
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4 (041-03	04	3 (3)	20200202	22	L-P2	49	0	100	1.397	213.737	1.23	1.27	0	100	82	0.3093	47.3214
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4 (041-04	04	4 (4)	20200202	22	L-P2	49	0	100	1.739	266.01	1.23	1.27	0	100	82	0.385	58.8946
21	197	0013	TENNESSEE GAS PIPELINE STATIC	4922	04 (CIC)	04	30 (30)	20200202	22	L-P2	0	0	100	1.727	264.282	1.23	1.27	0	100	82	0.3824	58.512
21	217	0034	TENNESSEE GAS PIPELINE STATIC	4922	04 (3A)	04	3 (1)	20200202	22	L-P2	0	0	100	1.220	186.687	1.23	1.27	0	100	82	0.2701	41.3325

Total Large ICEs (Not part of the Trading Program) =

(THE 1997 KYGF9707 GROWTH FACTOR REFLECTS THE 1997 GROWTH FACTOR (i.e., 1.23) UTILIZED FOR SIC CATEGORY 4922 1997 EMISSIONS.
THE1997 KYGF9707 GROWTH FACTOR SHOULD BE EQUAL TO THE EPA 1995 GF9507 GROWTH FACTOR FOR OTHER SIC CATEGORIES FOR 1995 EMISSIONS.)

17.031 2605.591 Totals = 3.7708 576.8778

Portion of the Non-EGU Budget from Small/Other Sources (Size = S & N) which have no control or reduction requirements. (Not part of the Trading Program)

21	019	0004	ASHLAND OIL INC	2911	064	FILL	2	10200401	78	S	327	0	100	0	0	1.19	1.19	0	100	0	0	0
21	019	0004	ASHLAND OIL INC	2911	064	FILL	3	10200601	78	S	327	0	100	0.852	130.429	1.19	1.19	0	100	0	1.0139	155.2105
21	019	0004	ASHLAND OIL INC	2911	08C	FILL	3	10200604	78	S	0	0	100	0.724	110.786	1.19	1.19	0	100	0	0.8616	131.8353
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	1	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	2	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	3	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	4	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	5	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	6	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	7	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	8	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	9	20200202	22	S	93	0	100	0.15	22.95	1.23	1.27	0	100	0	0.1845	28.2285
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-1	10887	1	20200201	24	S	93	0	100	0.7825	119.7225	1.27	1.27	0	100	0	0.9938	152.0476
21	071	0151	COLUMBIA GAS TRANS CORP	4922	01	01	01	10200602	17	S	11	0	100	0.001	0.087	1.23	1.27	0	100	0	0.0012	0.107
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	05	05	01	10200602	17	S	13	0	100	0.001	0.129	1.23	1.27	0	100	0	0.0012	0.1587
21	107	0134	ANR PIPELINE CO	4922	05	05	01	10200603	17	S	0	0	100	0.001	0.087	1.23	1.27	0	100	0	0.0012	0.107
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	04	04	01	10200603	17	S	10	0	100	0	0.018	1.23	1.27	0	100	0	0	0.0221
21	071	0142	KY W VIRGINIA GAS COMPANY	4922	02	02	02	10300603	17	S	1	0	100	0.002	0.271	1.23	1.27	0	100	0	0.0025	0.3333
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	01	20200201	21	S	256	0	100	0.164	25.093	1.23	1.27	0	100	0	0.2017	30.8644
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	02	20200201	21	S	256	0	100	0.257	39.284	1.23	1.27	0	100	0	0.3161	48.3193
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	03	20200201	21	S	256	0	100	0.221	33.746	1.23	1.27	0	100	0	0.2718	41.5076
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	04	20200201	21	S	256	0	100	0.308	47.071	1.23	1.27	0	100	0	0.3788	57.8973
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	02	02	01	20200201	21	S	152	0	100	0.673	102.974	1.23	1.27	0	100	0	0.8278	126.658
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	05	05	01	20200201	21	S	0	0	100	0	0	1.23	1.27	0	100	0	0	0
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	05	05	02	20200201	21	S	0	0	100	0	0	1.23	1.27	0	100	0	0	0
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	05	05	03	20200201	21	S	0	0	100	0	0	1.23	1.27	0	100	0	0	0
21	027	0022	TEXAS GAS TRANSMISSION	4922	02	02	01	20200201	21	S	0	0	100	0.054	8.3	1.23	1.27	0	100	0	0.0664	10.209
21	027	0022	TEXAS GAS TRANSMISSION	4922	02	02	02	20200201	21	S	0	0	100	0.148	22.646	1.23	1.27	0	100	0	0.182	27.8546
21	027	0022	TEXAS GAS TRANSMISSION	4922	02	02	03	20200201	21	S	0	0	100	0.057	8.68	1.23	1.27	0	100	0	0.0701	10.6764
21	045	0021	COLUMBIA GULF TRANS CO	4922	05	05	01	20200201	21	S	0	0	100	0.047	7.174	1.23	1.27	0	100	0	0.0578	8.824
21	045	0021	COLUMBIA GULF TRANS CO	4922	05	05	02	20200201	21	S	0	0	100	0.599	91.696	1.23	1.27	0	100	0	0.7368	112.7861
21	071	0142	KY W VIRGINIA GAS COMPANY	4922	01	01	01	20200201	21	S	0	0	100	0.226	34.624	1.23	1.27	0	100	0	0.278	42.5875
21	071	0144	KY WV GAS CO	4922	01	01	01	20200201	21	S	0	0	100	0.02	3.118	1.23	1.27	0	100	0	0.0246	3.8351
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	03	03	01	20200201	21	S	280	0	100	0.192	29.378	1.23	1.27	0	100	0	0.2362	36.1349
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	03	03	02	20200201	21	S	280	0	100	0.211	32.247	1.23	1.27	0	100	0	0.2595	39.6638
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	04	04	01	20200201	21	S	280	0	100	0.975	149.126	1.23	1.27	0	100	0	1.1993	183.425

SEPTEMBER 2005 REVISED KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	
Portion of the Non-EGU Budget from Large Boilers/Turbines (>=250 MMBTU/hr) that are part of the Tradin									
21	007	0002	WESTVACO CORP	2621	001	FILL	1	10200601	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	007	0002	WESTVACO CORP	2621	001	FILL	2	10200501	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	007	0002	WESTVACO CORP	2621	002	FILL	1	10200601	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	007	0002	WESTVACO CORP	2621	002	FILL	2	10200501	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	2911	061	FILL	1	10200401	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	019	0004	ASHLAND OIL INC	2911	061	FILL	2	10200701	SUBJECT - KY IDENTIFIED THIS UNIT IN ITS FEBRUARY 22, 1999, SIP CALL COMMENTS TO EPA (TABLE VIII AND APPENDIX A)
21	127	0003	KENTUCKY POWER CO	4911	004	FILL	1	10200501	UNIT WAS DEMOLISHED IN OCT 1995-DOCUMENTATION PROVIDED IN KY FEB. 22, 1999, NOX SIP CALL COMMMENTS (APPENDIX A) & DOCUMENTED IN A KY
21	177	0006	TVA	4911	027	FILL	1	10200501	MAY 2, 2000, SUBMITTAL TO GREG STELLA, EPA
Total Large Non-EGUs (part of the Trading Program) =									BUDGET CHANGED PER EPA'S JANUARY 23, 2004, POSITION THAT FCC CO BOILERS CONTROL UNDER THE NOX SIP CALL IS OPTIONAL AND NOT SUBJECT TO CONTROL. FCC CO BOILERS HAVE BEEN MOVED TO THE SMALL NON-EGU PORTION OF THE INVENTORY ABSENT CONTROLS.
Portion of the Non-EGU Budget from Large Cement Kilns with 30% reduction requirements (Not part of th									SUBJECT TO KY CEMENT KILN REGULATION - CEMENT KILNS NOT SUBJECT TO NOX SIP CALL CAP AND TRADE PROGRAM
21	111	0060	KOSMOS CEMENT CO	3241	001	10796	1	30500606	
Total Large Cement Kilns (Not part of the Trading Program) =									
Portion of the Non-EGU Budget from Large Stationary Internal Combustion Engines (ICE) - Controls will b									1997 EMISSIONS ARE PROVIDED FOR ALL ICE EMISSIONS WITH AN UPDATED ICE 1997 TO 2007 GROWTH FACTOR OF 1.225 (I.E., 1.23) PER A JULY 12, 2005, CONFERENCE CALL WITH EPA.
					kypointid /(otherid)	kystack	kysegment /(otherid)		
21	089	0033	TENNESSEE GAS PIPELINE STATIC	4922	04 (1B)	04	13 (13)	20200202	APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, EPA CONFERENCE CALL.
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	02 (706)	02	1 (1)	20200202	CHANGED EMISSIONS--APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, EPA CONFERENCE CALL.
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	02 (707)	02	2 (1)	20200202	CHANGED EMISSIONS-REFLECT A LARGE ICE-APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, EPA CALL.
21	107	0134	ANR PIPELINE CO - MADISONVILLE	4922	03 (708)	03	1 (1)	20200202	CHANGED EMISSIONS--APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, EPA CALL.
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4 (041-01	04	1 (1)	20200202	APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, EPA CONFERENCE CALL.
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4 (041-02	04	2 (2)	20200202	APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, CONFERENCE CALL WITH EPA.
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4 (041-03	04	3 (3)	20200202	APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, CONFERENCE CALL WITH EPA.
21	197	0006	COLUMBIA GULF TRANS CO	4922	)4 (041-04	04	4 (4)	20200202	APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, CONFERENCE CALL WITH EPA.
21	197	0013	TENNESSEE GAS PIPELINE STATIC	4922	04 (CIC)	04	30 (30)	20200202	APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, CONFERENCE CALL WITH EPA.
21	217	0034	TENNESSEE GAS PIPELINE STATIC	4922	04 (3A)	04	3 (1)	20200202	APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, CONFERENCE CALL WITH EPA.
Total Large ICEs (Not part of the Trading Program) =									TOTAL ICE EMISSIONS CHANGED -- APPLIED 82% CONTROL TO KYDAQ IDENTIFIED LIST OF LARGE ICEs AND THEIR KYDAQ 1997 EMISSIONS PER A JULY 12, 2005, EPA CALL.
(THE 1997 KYGF9707 GROWTH FACTOR REFLECTS THE 1997 GROWTH FACTOR (i.e., 1.23) UTILIZED FC									PER THE JULY 12, 2005, EPA CALL, A 1997 TO 2007 GROWTH FACTOR WAS DETERMINED BY PRORATING THE EPA 1995-2007 GROWTH FACTOR AS FOLLOWS:
THE1997 KYGF9707 GROWTH FACTOR SHOULD BE EQUAL TO THE EPA 1995 GF9507 GROWTH FACTO									10 YEARS\12 YEARS * 27% + 1 = 1.225 ROUNDED TO BE 1.23. THIS GROWTH FACTOR WAS UTILIZED INSTEAD OF 1.27 FOR ALL ICEs (i.e., SIC 4922).
Portion of the Non-EGU Budget from Small/Other Sources (Size = S & N) which have no control or reducti									
21	019	0004	ASHLAND OIL INC	2911	064	FILL	2	10200401	REMOVED 60% CONTROL PER AN EPA JAN. 23, 2004, POSITION THAT FCC CO BOILERS CONTROL UNDER THE NOX SIP CALL IS OPTIONAL AND NOT SUBJECT TO CONTROL.
21	019	0004	ASHLAND OIL INC	2911	064	FILL	3	10200601	REMOVED 60% CONTROL PER AN EPA JAN. 23, 2004, POSITION THAT FCC CO BOILERS CONTROL UNDER THE NOX SIP CALL IS OPTIONAL AND NOT SUBJECT TO CONTROL.
21	019	0004	ASHLAND OIL INC	2911	08C	FILL	3	10200604	REMOVED 60% CONTROL PER AN EPA JAN. 23, 2004, POSITION THAT FCC CO BOILERS CONTROL UNDER THE NOX SIP CALL IS OPTIONAL AND NOT SUBJECT TO CONTROL.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	1	20200202	BASED ON INFORMATION OBTAINED FROM THE LOUISVILLE-METRO AIR POLLUTION CONTROL DISTRICT THIS UNIT WAS MISIDENTIFED AS A LARGE ICE, HOWEVER THE ENTIRE SOURCE IS COMPRISED OF NINE INDIVIDUAL ICEs NONE OF WHICH ARE > 1 OZONE SEASON TON PER DAY IN 1995 OR 1997. 1997 EMISSIONS ARE PROVIDED FOR THESE SMALL UNITS PER A JULY 12, 2005, EPA CONFERENCE CALL.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	2	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	3	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	4	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	5	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	6	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	7	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	8	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-2	10886	9	20200202	SAME AS ABOVE.
21	111	0223	TEXAS GAS - JEFFERSONTOWN	4922	001-1	10887	1	20200201	RETAINS/REFLECTS 1995 EPA GROWN EMISSIONS. THEREFORE, THE EPA 1995 GROWTH FACTOR (i.e., 1.27) WAS UTILIZED FOR THIS 4922 SIC CATEGORY SOURCE.
21	071	0151	COLUMBIA GAS TRANS CORP	4922	01	01	01	10200602	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	05	05	01	10200602	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	107	0134	ANR PIPELINE CO	4922	05	05	01	10200603	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	163	0017	LOUISVILLE GAS & ELECTRIC	4922	04	04	01	10200603	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	071	0142	KY W VIRGINIA GAS COMPANY	4922	02	02	02	10300603	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	02	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	03	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	01	01	04	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	011	0004	TEXAS EASTERN TRANSMISSIO	4922	02	02	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	05	05	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	05	05	02	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	019	0106	TENNESSEE GAS PIPELINE CO	4922	05	05	03	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS TRANSMISSION	4922	02	02	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS TRANSMISSION	4922	02	02	02	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	027	0022	TEXAS GAS TRANSMISSION	4922	02	02	03	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	045	0021	COLUMBIA GULF TRANS CO	4922	05	05	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	045	0021	COLUMBIA GULF TRANS CO	4922	05	05	02	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	071	0142	KY W VIRGINIA GAS COMPANY	4922	01	01	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	071	0144	KY WV GAS CO	4922	01	01	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	03	03	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	03	03	02	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.
21	137	0008	TEXAS EASTERN TRANSMISSIO	4922	04	04	01	20200201	REPLACED WITH FEB. 22, 1999, KYDAQ 1997 EMISSIONS FOR NAT. GAS TRANSMISSION STATIONS (SIC 4922) WITH 1997-2007 EMISSION FACTOR.

SEPTEMBER 2005 REVISED KENTUCKY NON-EGU BUDGET LISTED BY CATEGORIES

fipsst	fipscnty	plantid	plant	sic	pointid	stackid	segment	scc	pod	size	bolicap	noxce95	noxre95	dnox95	snox95	kygf9707	gf9507	noxce07	noxre07	noxce07b	Sept 2005 ky revised non-egu 2007 dbnox (tons)	Sept 2005 ky revised non-egu 2007 sbnox (tons)
21	111	0161	NAVAL ORDNANCE STATION	9711	001	10843	1	10200602	17	S	0	0	100	0.0212	3.2436	1.39	1.39	0	100	0	0.0295	4.5086
21	111	0161	NAVAL ORDNANCE STATION	9711	001	10841	2	40100202	17	S	0	0	100	0	0	1.39	1.39	0	100	0	0	0
21	111	0161	NAVAL ORDNANCE STATION	9711	001	10842	3	40200101	17	S	0	0	100	0	0	1.39	1.39	0	100	0	0	0
21	111	0161	NAVAL ORDNANCE STATION	9711	001	10842	4	40200998	17	S	0	0	100	0	0	1.39	1.39	0	100	0	0	0
21	151	0013	BLUEGRASS ARMY DEPOT	9711	001	FILL	1	10300501	16	S	0	0	100	0.001	0.185	1.25	1.25	0	100	0	0.0013	0.2313
21	151	0013	BLUEGRASS ARMY DEPOT	9711	014	FILL	2	10200603	17	S	0	0	100	0.0003	0.042	1.25	1.25	0	100	0	0.0004	0.0525
21	107	0115	C & M CARBIDE COMPANY	9999	001	FILL	1	39999996	0	N	0	0	100	0.0002	0.028	0.88	0.88	0	100	0	0.0002	0.0246
21	141	0048	ENCON KENTUCKY INC	9999	001	FILL	1	30899999	0	N	0	0	100	0.007	1.05	0.89	0.89	0	100	0	0.0062	0.9345
21	217	0030	STATE WIDE ENV SERVICES	9999	001	FILL	2	39000589	0	N	0	0	100	0.001	0.12	1.27	1.27	0	100	0	0.0013	0.1524
21	141	0048	ENCON KENTUCKY INC	9999	003	FILL	1	20300101	21	S	0	0	100	0.063	9.644	1	1	0	100	0	0.063	9.644
21	227	0062	EAGLE WIRE CO.	9999	004	FILL	1	10200603	17	S	0	0	100	0.001	0.083	1.46	1.46	0	100	0	0.0015	0.1212
21	227	0110	SITE RECLAMATION SYSTEMS	9999	001	FILL	2	10200501	16	S	0	0	100	0	0	1.27	1.27	0	100	0	0	0

Total Small Non-EGUs (Not part of the Trading Programing) = 160.3982 24,527.2678

(THE 1997 KYGF9707 GROWTH FACTOR REFLECTS THE 1997 GROWTH FACTOR (i.e., 1.23) UTILIZED FOR SIC CATEGORY 4922 1997 EMISSIONS.
THE1997 KYGF9707 GROWTH FACTOR SHOULD BE EQUAL TO THE EPA 1995 GF9507 GROWTH FACTOR FOR OTHER SIC CATEGORIES FOR 1995 EMISSIONS.)

Grand Total Non-EGU Budget = 171.7208 26259.5911

TOTAL NON-EGU BUDGET	26,259
TOTAL LARGE NON-EGUs	64
TOTAL SMALL NON-EGUs	24,527
TOTAL LARGE CEMENT KILNS	1,091
TOTAL LARGE ICEs	577

NOTE: TOTAL VALUES MAY DIFFER DUE TO ROUNDING.